

Niblack Mining Corp. Suite 615-800 West Pender St. Vancouver, BC Canada, V6C 2V6 Ph: 604.484.5045 Fax:604.684.0279

January 18, 2007

Messgrs. Brady Scott/Travis Guymon Department of Natural Resources Division of Mining, Land and Water Southeast Regional Office 400 Willoughby Avenue, 4th Floor Juneau, AK 99801

Re: Niblack Exploration Project – Tidelands Lease Application

Dear Messgrs. Scott and Guymon:

Pursuant to agency meetings and recommendations concerning the Niblack Construction/ Exploration Project and early entry, I am submitting to you a Tidelands Lease Application and Tidelands Development Plan that describes the fundamental characteristics of the project as well as text and figures specifically describing the proposed barge landing ramp and dock. This application is submitted as a modification to our original Tidelands Application. The Coastal Project Questionnaire is also attached, as is a copy of the USACOE Permit Application and an Environmental Risk Questionnaire.

If you have any questions regarding this submittal please contact me directly at (604) 484-5045 or Rick Richins at (208) 343-8727.

Sincerely,

Darwin Green, VP Exploration

- CC: Paddy Nicol (President) Bob Tsigonis (LMPT Project Coordinator)
- Attachments: Tideland Lease Application Tideland Development Plan Coastal Project Questionnaire USACOE Permit Application Environmental Risk Questionnaire

Submitted to:

State of Alaska Department of Natural Resources Division of Mining, Land, and Water

TIDELAND LEASE DEVELOPMENT PLAN

for the

Niblack Exploration Project Marine Dock and Barge Landing Facilities

Submitted For: Niblack Mining Corporation Darwin Green, V.P. Exploration Suite 615 – 800 West Pender St. Vancouver, B.C. Canada, V63 2V6

Submitted By:

RTR Resource Management 1109 Main St - Suite 480 Boise, Idaho 83702 (208) 343-8727

January, 2007

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SECTION 1. INTRODUCTION

This Development Plan is part of the Tidelands Lease Application for a proposed barge and landing craft ramp and a mooring terminal for the Niblack construction and exploration project located within Niblack Anchorage on Prince of Wales Island. The project is located approximately 24 miles southwest of Ketchikan (Sheet 1).

The Niblack construction and exploration project is currently permitting for future activities associated with the ongoing evaluation of the mineral potential at this property. The proposed marine dock and barge landing facility is required to provide a means of delivering equipment and supplies to the project, primarily to complete an underground tunnel required to further define the mineral resource. The overall project siting arrangement is shown in Sheet 2. Construction activities are being permitted and overseen by the Alaska Department of Natural Resources Large Mine Project Team (ADNR-LMPT). The team also involves the Alaska Department of Environmental Conservation (ADEC), and the Alaska Department of Fish and Game (ADF&G).

SECTION 2. CONSTRUCTION DETAILS

The Tidelands Lease Application Form is presented in Appendix B. Niblack Mining Corporation (NMC), a Vancouver, British Columbia, Canada corporation has proposed the construction/exploration project, including those components which require a Tideland Lease Development Plan.

There are presently no marine facilities to allow for docking of barges or landing craft at the Niblack project. It is planned to construct a new marine terminal that will accommodate the 20-foot tide variance and allow heavy equipment to be unloaded safely. A 500 ton bulk mining sample will also be mined and shipped off-site for metallurgical testing. The dock and barge load-out are needed for these activities.

The barge and landing craft ramp will consist of a 10-foot high bulkhead constructed from cement blocks at the toe of the facility, which will then be backfilled with quarried rock to a 5% grade back to the access road. The structure will be approximately 24 feet wide and have an overall length of approximately 60 feet. This facility will be constructed between the 0 elevation contour and the 17 foot contour, just above the mean high water mark of 14.5 feet for this area. It is estimated that approximately 500 yards of fill will be required to construct the facility. The location of the proposed ramp is shown on Sheet 3, and a cross-section of the proposed facility is shown on Sheet 4.

The proposed location of the mooring facility is also shown on Sheet 3, and a crosssection is provided in Sheet 4. The mooring facility consists of an elevated walkway secured to pilings, and two sets of mooring dolphins to accommodate the floating camp or transient barges (Sheet 5). The structures will be constructed of galvanized steel and timbers. The piles will be made of galvanized steel with a galvanized steel pile cap. Pressure-preservative treated timbers will be used for the stringers, cross beams, and the decking. The bullrails, handrails, and rubstrips will also be made of timber. The struts will be made of galvanized steel pipe.

At a mean low low tide (0 foot elevation), approximately 20 feet of mooring dolphin will be exposed above the water level. There is no fill, other than the mooring dolphins, associated with the construction of this facility.

The barge landing ramp and mooring facility will be designed to facilitate minimal disturbance of areas below high tide levels. To protect important eelgrass habitat in the lower intertidal and offshore areas, propulsion systems will not be used on landing craft, tugs, self-propelled barges or other craft using the barge landing site when tidal stage is less than half mean high water (7.6 foot contour).

Minor supply needs and emergency requirements will be provided by floatplane or by boat. These smaller vessels will utilize a floating dock secured to the floating camp to provide safe, unencumbered access.

The marine landing facilities have been designed to minimize the amount of excavation and construction in the intertidal and beach areas. The dock/landing facility construction will create a barge landing fill ramp and a small laydown yard for handling of cargo. Construction of the marine terminal facilities will involve approximately 500 cubic yards of fill within a footprint of approximately 1440 square feet. Essentially all of the fill volume will occur below the mean high water line on lands administered by the ANDR.

SECTION 3. OPERATIONS

Access to the marine dock/landing area will be via the portal access road. Staging at the marine facility is a necessary function of barging activities. A modest (50 foot by 50 foot) staging and storage area will be located at the marine facilities. The site is not in delineated wetlands. Appendix C, *Niblack Wetlands Delineation* (HDR, Alaska, 2006), is provided for easy reference. This will provide for temporary storage and staging of materials and containers, as well as spill response equipment and sorbent booms.

All of the associated utilities for these new facilities will be provided by the camp barge which will be moored adjacent to this area. No water, sewer, or other utilities are planned to be located at the site. Portable toilets may be provided in the laydown area.

Landing craft will transfer freight and equipment across the gravel ramp. Moorage will be temporary, while loading and unloading occurs. Vehicles will traverse the ramp and approach fill to get to the uplands staging and parking areas.

The camp barge will breast against the mooring dolphins. Barge operators will secure mooring lines to the dolphins. The transfer bridge will be lowered onto the barge. Supplies for the camp will be transferred across the transfer bridge or across a floating dock tied off to the camp barge.

All fuel transfers will be conducted in accordance with the specific requirements of the approved plans for applicable federal, state, and local regulations. Material delivery will be via isotainers (fuel) or other appropriate packaging as required by the Alaska Department of Transportation (ADOT). These supplies will be unloaded in a similar manner to other cargo. Fuel isotainers will be temporarily placed at the laydown areas in contained bermed storage areas. Forklifts will be utilized to remove containers from the barges and deliver them to storage areas or onto transfer vehicles for transport to the site working areas. Cargo will be containerized and palletized as required by ADOT and the respective cargo transport service.

3.1 <u>Construction Best Management Practices</u>

The Best Management Practices (BMPs) that would be followed during the construction phase of the marine dock/landing area facility include those listed below:

- Hydraulic equipment used on barges will use vegetable oil or another biodegradable fluid rather than petroleum based oils.
- Refueling of construction equipment will be conducted on shore in a designated area with containment (liner and berming).

- Fuel transfers will incorporate level sensors, drip pans, and other precautionary measures, as appropriate.
- Oil spill response equipment will be readily available to respond to and contain any oil spills (NMC, Revised Plan of Operations, 2007). Spill response equipment will include absorbent materials, containment booms, and appropriate personal protective equipment. Personnel that are trained in responding to spills will be at the scene during all operations that could result in a spill.
- Spills into coastal waters will be reported to the appropriate agency immediately (ADEC, EPA, Coast Guard). Oil absorbent booms/socks will be placed around the spill sheen to contain it and to absorb as much of the petroleum product as possible.
- Reportable spills on land will be immediately cleaned up and reported to the appropriate agency.
- Upland disposal sites for waste cleanup will have silt curtains placed around the disposal area. Straw bales will be placed in drainage swales at periodic intervals to contain and filter muddy waters.

The following (BMPs) would be incorporated during the construction and operation of the ancillary facilities:

- Runoff from the laydown areas, any topsoil stockpiles, and other ancillary construction sites and/or facilities will be filtered by silt fences, hay bales, or other appropriate methods. Sediment traps would be regularly inspected, cleaned, and maintained.
- The laydown areas and access roads will be surfaced with crushed gravel, to limit erosion.
- Boat or other vehicle maintenance activities would not allowed in the vicinity of the marine dock/landing area.
- Natural vegetation will be left in place along the shoreline wherever possible. Disturbed and exposed soils would be revegetated as soon as practicable. Runoff would be diverted around exposed soils to heavily vegetated areas in the forest.

3.2 Operational Best Management Practices

The following operational BMPs were taken from a compilation of recommended BMPs for Alaska Harbors by Neil Ross Consultants and Concepts Unlimited, 1995.

Solid Waste

- Trash containers will be provided on shore at the marine terminal.
- Waste receptacles will be placed on docks and secured, to prevent accidental spillage into the water.

Liquid Waste

- Spill absorbent pads and booms would be readily available in the event of a spill.
- Propylene glycol based antifreeze (orange color) will be used in place of ethylene glycol based antifreeze (green color) wherever possible, because it is less toxic.

Petroleum Leaks and Spills

- An oil Spill Response Plan (SRP) would be developed for the marine docking/landing facility.
- Adequate spill response equipment will be easily accessible and located at a clearly marked site. Phone numbers and directions on reporting spills would also be clearly posted at the same location.
- Used spill response equipment will be properly disposed of.
- Biological cleaners, which consume and digest petroleum pollutants, will be used to ensure complete remediation of spill waste material, wherever appropriate.

Bilge Water

- Prior to discharging bilge water, the discharge will be inspected to ensure that no oil or fuel has been spilled into the bilge. Bilge water would not be discharged if it has a sheen or if it contains solvents, detergents or other additives.
- An oil/water separator will be installed in the bilge and in the bilge water pump discharge line. The separator will be maintained regularly.
- Niblack will recommend that oil-absorbing materials be used in bilge areas of boats that have inboard engines.
- Non-alkaline, biodegradable bilge cleaners will be used at the constructions site.

3.3 <u>Monitoring</u>

Baseline

Niblack will collect pre-project environmental baseline marine water quality samples, consistent with the site-wide water quality monitoring plan in the vicinity of the dock/barge ramp landing area. These water quality conditions are summarized in a separate document. *Niblack Water Quality Monitoring and Baseline Plan, Knight Piesold Consulting, January, 2007.* This would include at least one set of chemical parameters and polycyclic aromatic hydrocarbons (PAH) from one to three sites, which can be indicative of pre-existing diesel fuel spills.

Operational

A similar set of samples will be collected and analyzed during the construction period. This will document any impacts related to construction activities and/or fueling.

Reporting and Data Review

This information will be submitted to the LMPT as part of the annual monitoring report. The *Niblack Water Quality Monitoring Plan (January, 2007)* is presented in a separate document.

3.4 Maintenance of the Dock and Barge Landing Facilities

The facilities will be constructed of materials that will require relatively little maintenance. All necessary maintenance will be performed by Niblack personnel or their contractors. Floats and walkways will be cleaned periodically. The galvanized coatings will also be maintained periodically. Cathodic protection systems will be installed and repaired when required. The ramp foundation will be inspected after major storm events, to ensure that the backfill rubble material was not displaced by large waves. Timbers will be inspected once per year. Damaged or rotten timbers will be repaired or replaced as necessary. When treatment is required, tarps and other means will be used as appropriate to prevent any hazardous substances from entering the water.

SECTION 4. CLOSURE/ RECLAMATION PLAN

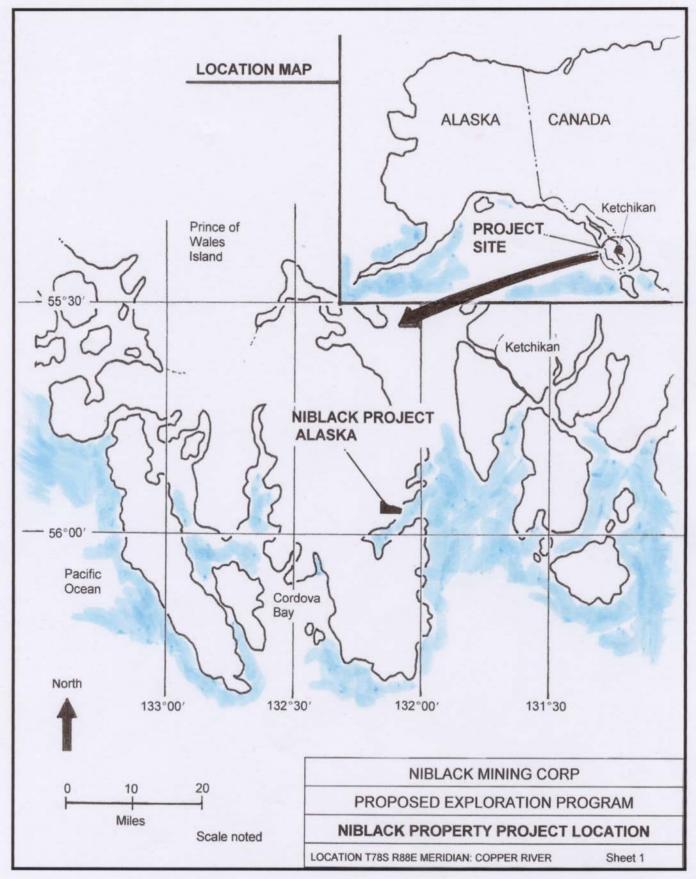
All constructed facilities would be removed from the docksite area as part of the closure and reclamation activities. Scrap or demolition materials from the marine facilities will be disposed off-site. The fill in the landing approach would be removed and disposed of at the non-acid generating (NAG) waste rock storage site. The laydown area would be regraded and scarified. Any disturbed areas would then be seeded with approved vegetation.

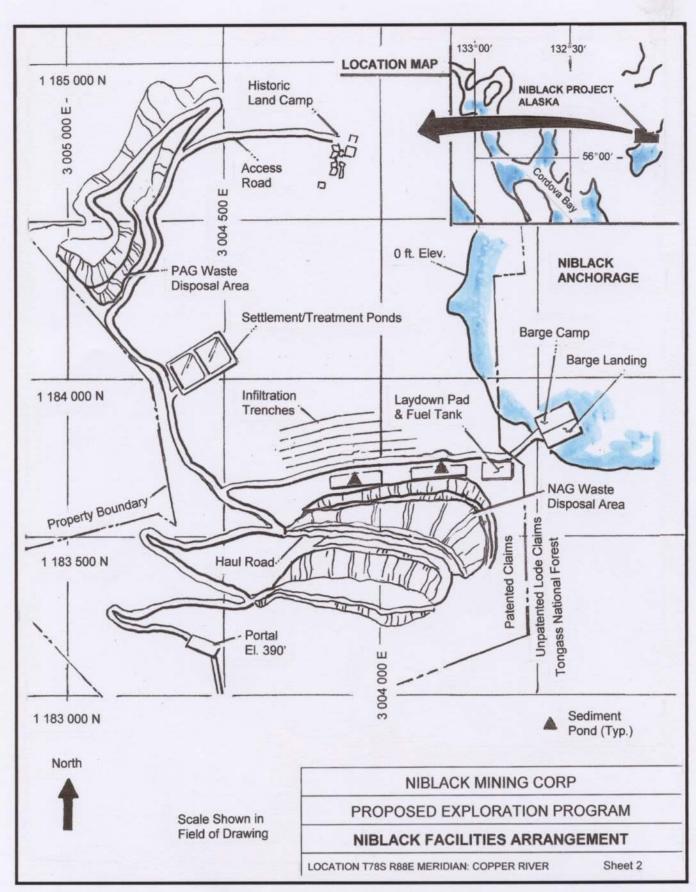
SECTION 5. REFERENCES

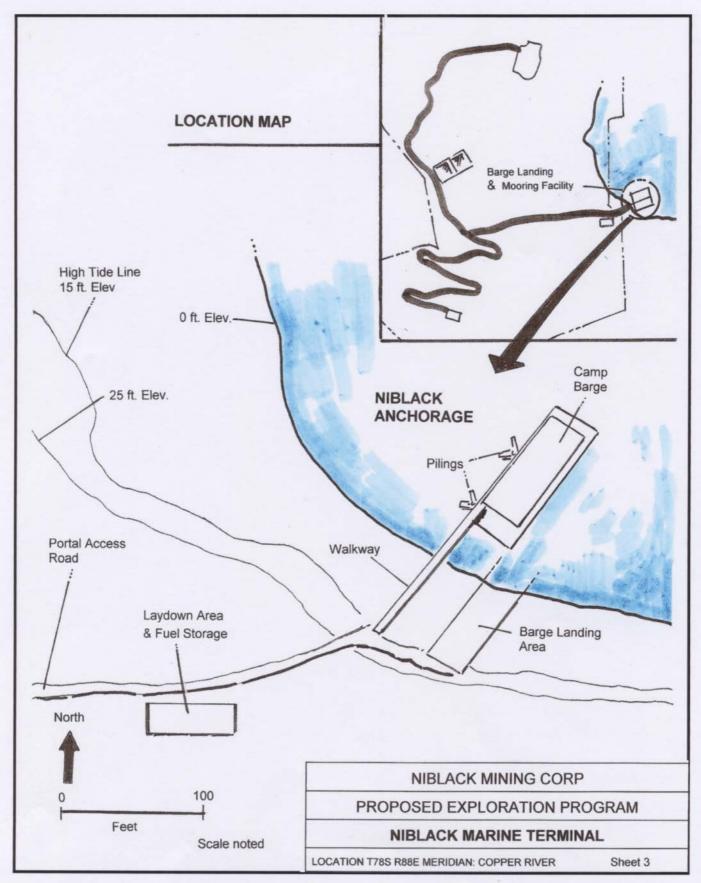
- 1. Neil Ross Consultants and Concepts Unlimited. 1995. *BMP Examples for Alaska: Compilation and Assessment for Harbor, Marina, boat Operations, Repair and Maintenance.*
- 2. RTR Resource Management, Inc. 2006. *Niblack Mining Corporation Lookout Unit Storm Water Pollution Prevention Plan.*
- 3. Knight Piesold Consulting. 2007. Water Quality Monitoring and Baseline Plan, Niblack Construction and Exploration Project, January, 2007
- 4. Niblack Mining Corporation. 2007. *Revised Niblack Construction/Exploration Plan of Operations*

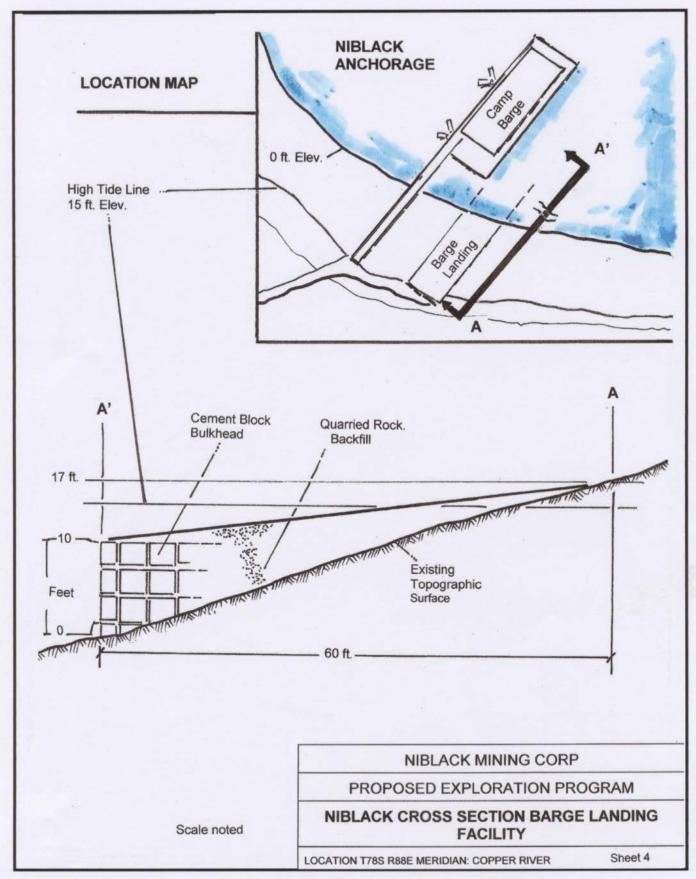
Appendix A

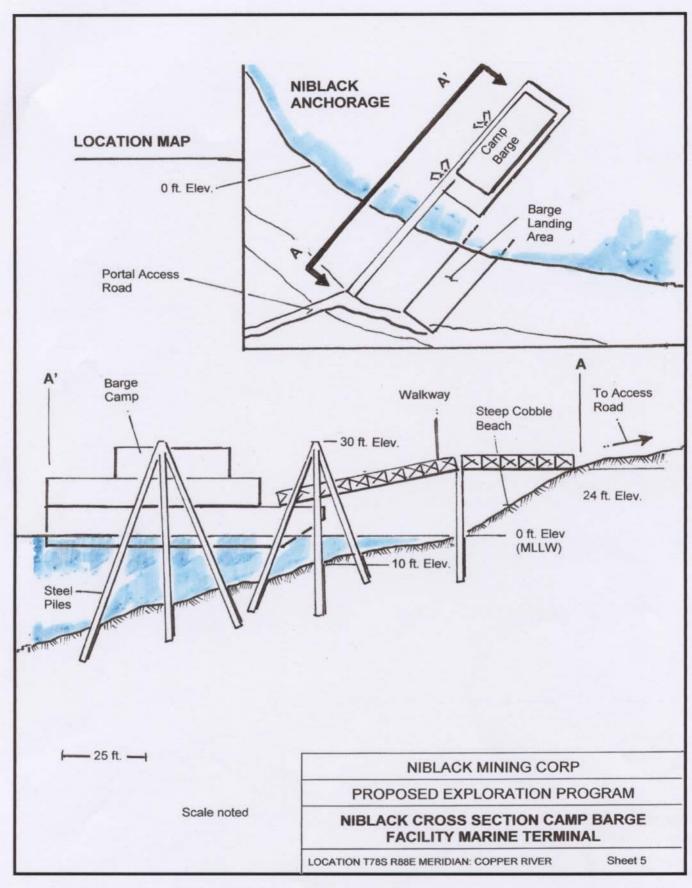
Niblack Drawing Sheets











Appendix B

Tidelands Application Form

STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES **DIVISION OF MINING, LAND AND WATER**

□ Resource Assessment and □ Northern Region **Development Section** 550 W 7th Ave., Suite 1050 Anchorage, AK 99501-3579 (907) 269-8534

December 7 2006

3700 Airport Way Fairbanks, AK 99709 (907) 451-2740

Southcentral Region 550 W 7th Ave., Suite 900C Anchorage, AK 99501-3577 (907) 269-8552

Southeast Region 400 Willoughby, #400 Juneau, AK 99801 (907) 465-3400

APPLICATION FOR PURCHASE OR LEASE OF STATE LAND

Date	_					ADL # (assign	ed by DNI	R)
Applicant's Name	Paddy Nicols		Do	ing business as:	Niblack	Mining	Corpor	ration
Address	Suite 61	5 – 800 West Pender St						
City/State/Zip	Vancouver B.C.	V63 2V6		E-Mail	pnicols@	niblackmin	ing.com	
Message Phone ()		Work Phone (604) 484-5	5045	Soc. Sec. # and	d/or Tax ID) #		
Is applicant a corporati	on qualified to do	business in Alaska? 🔀	yes [no . Is the cor	poration i	n good star	nding wit	h the
State of Alaska, Dept. c	of Commerce and I	Economic Development?	? 🛛 yes	5 🗌 no.				
Is applicant 18 years or	[·] older? ⊠ yes] no. Are you applying f	for a 🖂	lease or 🗌 sale	? What k	kind of leas	e or sal	e are
you applying for? 🛛 Ti	deland; 🗌 Publi	ic/Charitable Use; 🗌 0	Grazing	; 🗌 Millsite; 🗌	Negotiate	ed; 🗌 Con	npetitive) .
If a lease, how many y	r ears are you appl	ying for? <u>55</u> years .	. (55 yea	ars Max.)				
Legal Description: Lot	.(s)Bloo	ck/Tract #	Su	rvey/Subdivision				_
Other:								
Meridian, Township	78 South	, Range	88	East	, s	Section(s)	33/	/34
Acres								
Municipality	30 miles Southw	est of Ketchikan		LORAN Reading	(optional)		
Geographic Location:		South shore	e of Nit	black Anchorage	a protec	ted bay in	<u>Moira S</u>	ound
What is the proposed u	se of and activity o	on the state land?	Barge	and landing craft	ramp and	d a moorage) dock fa	<u>cility.</u>
Are there any improven estimated value?	nents on the land r	now? 🗌 yes 🛛 no. If y	/es, who	owns the improv	/ements, a	and what is	the	
If yes, describe any exis	sting improvement	s on the land.						
Are there any improven	nents or constructi	on planned? 🛛 yes 🗌] no . If y	/es, describe the	m and the	ir estimated	value.	
Barge and land	<u>ing craft ramp</u>	- \$25,000 M	oorage	Dock - \$35,0	000	e	stimate	only
State the proposed cor	struction date:	March 2007		; estimated co	mpletion	date*:	April	2007
Name and address of	adjacent land owr	ners and, if you are app	olying fo	r tidelands, the r	name and	address of	the adja	acent
upland owners:	Pri	vate land under the	contro	ol of Niblack	Mining	Corporation	<u>ı (appli</u>	icant)
department under 11 A	AC? 🗌 yes 🖂	ation of, any purchase on no . Within the past threat the past threat the past threat to ye	ee years	s, has the depart				

Is the land applied for subject to any existing leases or permits? Uses No. If yes, I lease or permit? Name lease/permit is issued under:

Do you think you qualify for a non-competitive lease or sale? yes 🛛 no. If yes, under what provision of AS 38.05? AS 38.05.035(b)(2) (to correct an error or omission); AS 38.05.035(b)(3) (owner of bona fide improvements); AS 38.05.035(b)(5) (occupied, or are the heir of someone who occupied the land before statehood); AS 38.05.035(b)(7) (adjacent owner of remnant of state land, not adjoining other state land; AS 38.05.068 and .087 (U.S. Forest Service Permittee); AS 38.05.075(c) (upland owner or lessee); AS 38.05.035(f) (erected a building and used the land for business purposes); AS 38.05.102 (current long-term lessee or current shore fishery lessee); AS 38.05.255 (millsite lease for mine-related facilities); AS 38.05.810(a)* (government agency; tax-exempt, non-profit organization organized to operate a cemetery, solid waste facility, or other public facility; or a subdivision's nonprofit, tax-exempt homeowners' association); AS 38.05.810(b)-(d) (non-profit corporation, association, club, or society operated for charitable, religious, scientific, or educational purposes, or for the promotion of social welfare, or a youth encampment); AS 38.05.810(e) (licensed public utility or licensed common carrier); AS 38.05.810(f) (non-profit cooperative organized under AS 10.25, or licensed public utility); AS 38.05.810(h) (Alaska Aerospace Development Corporation); AS 38.05.810(i) (port authority);

AS 38.05.825 (municipality applying for occupied or developable tidelands);

🛄 other (please explain): _

If you have checked one of the above statutes, attach a statement detailing your qualifications under each requirement of that statute.

Date

Do you think you qualify to lease the land for less than fair market value? \square yes \boxtimes no. If ves, under what provision of AS 38.05?

☐ AS 38.05.097 (youth encampment or similar recreational purpose);
 ☐ AS 38.05.098 (senior citizen discount for a residential lease);

Signature

January 18, 2007 J.P. Exploration

other (please explain).

If applying on behalf of an agency, municipality, or organization, state which one

NOTICE TO APPLICANT:

* For applications filed by a municipality under AS 38.05.810, if there is a remaining entitlement of the municipality under AS 29.65, land transferred under AS 38.05.810 shall be credited toward fulfillment of the entitlement.

* Construction may not commence until approval is granted by lessor.

* This application will not be considered unless it is accompanied by the appropriate filing fee and completed in full. THE FILING FEE WILL NOT BE REFUNDED NOR IS IT TRANSFERABLE. All checks are to be made payable to the Department of Revenue.

* Include a 1:63,360 USGS map showing location of proposed activities in relation to survey monumentation or fixed geographical features which fully illustrates your intended use, including the location of buildings and improvements and access points, labeled with all dimensions, and a development plan providing a complete list of proposed activities.

* The applicant may be required to deposit a sum of money sufficient to cover the estimated cost of survey, appraisal, and advertising. If the land is sold or leased to another party, the deposit will be returned to the applicant.

* The filing of this application and payment of the filing fee vests the applicant with no right or priority in the lands applied for. It is merely an expression of the desire to purchase or lease a parcel of land when and if it becomes available. Filing an application serves the purpose of notifying the state that an individual is interested in purchasing or leasing land. It is not a claim, nor does it in any way obligate the state to sell or lease land.

* If the application site is in the Coastal Zone, include a Coastal Project Questionnaire (www.gov.state.ak.us/dgc/Projects/projects.html).

* If the application is for a commercial fish camp, include a copy of your limited entry permit or an interim-use salmon set net permit.

* If applying for a senior citizen discount, include form 102-1042.

* AS 38.05.035(a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 40.25.110 and 40.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(9) and confidentiality is requested). Public information is open to inspection by you or any member of the public. A person who is the subject of the information may challenge its accuracy or completeness under AS 44.99.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.

APPLICANT ENVIRONMENTAL RISK QUESTIONNAIRE

The purpose of this questionnaire is to help clarify the types of activities you propose to undertake. The questions are meant to help identify the level of environmental risk that may be associated with the proposed activity. The Division of Mining, Land and Water's evaluation of environmental risk for the proposed activity does not imply that the parcel or the proposed activity is an environmental risk from the presence or use of hazardous substances.

Through this analysis, you may become aware of environmental risks that you did not know about. If so, you may want to consult with an environmental engineer or an attorney.

	Paddy Nichols		Niblack Mining Corporation						
Appli	cant's Name		Doing Business As						
	Suite 615 – 800 W	est Pender St.	Vancouver B.C.	BC		V63 2V6			
Addro	ess			City	State	Zip			
()	(604) 484-5045	Darwin Green						
Mess	age Phone	Work Phone	Contact Person						
Desc	ribe the proposed activ	/ity:							
	The Niblack Explo	ration Project is in the initial	stages of construction	and undergro	und devel	opment to further			
<u>evalu</u>	ate the potential miner	al resource located within the	property boundaries.						
		sed activity will you generate, erials, and/or hydrocarbons?		spose of, or oth	nerwise cor	me in contact with			
lf yes	, please list the substa	nces and the associated quar	itities. Use a separate sł	heet of paper, i	f necessary	/.			
	Diesel Fuel – 20,00	0 gallons							
	<u>Gasoline – 1,000 g</u>	allons							
	Ammonium Nitrate	– 7,000 pounds							
	Explosives – 700 p	ounds							
		volve any storage tanks, eithe e sheet of paper, if necessary				uestions for each			
		cated? Fuel storage ta							
<u>uplar</u>	nds, approximately 50 f	eet from the barge landing are	a as depicted in the she	ets accompany	ing the dev	velopment plan.			

b. What will be stored in the tank? <u>Two large (10,000 gallon) tanks will store diesel fuel, a smaller (1,000 gallon) tank</u> will store gasoline.

c. What will be the tank's size in gallons?	2 x 10,000 and 1 x 1,000	
d. What will the tank be used for? (Commercial	or residential purposes?)	Commercial
		aks, and certified prior to delivery.]. If yes, describe:
soil was collected and sent to a regulated facili	of 2004, due to vandalism at ity for disposal. The U.S. C	the exploration site, petroleum fuel contaminated oast Guard was notified at the time of discovery.
No violation was issued by the Coast Guard. deter this type of incident from re-occurring.		t, Niblack Mining has hired a winter caretaker to
I certify that due diligence has been exercised a foregoing is true and correct to the best of my ki		completing this questionnaire, and that the

Applicant

Jan rar 18, Zec.7

AS 38.05.035(a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 09.25.110 and 09.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(9) and confidentiality is requested). Public information is open to inspection by you or any member of the public. A person who is the subject of the information may challenge its accuracy or completeness under AS 44.99.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210

DIVISION OF MINING, LAND, WATER INSTRUCTIONS for completing a Development Plan to lease State Land

A development plan is a written statement (narrative) and a Diagram (drawing) which together describe and show how you intend to develop and use the land. This information should be a detailed part of or extension of your general business plan or plan of operations.

The information contained in a development plan is needed to provide a complete review of the proposed use and development of the lease parcel, and helps in determining the terms and conditions of the lease. The amount and type of information included in the development plan will depend on the nature of the proposed use and level of development. Insufficient information or failure to provide a development plan may result in a delay in processing or rejection of the application as incomplete.

The development plan must represent preconstruction plans for the proposed improvements and/or use areas. For existing or expiring leases without a current development plan or if the development plan is being updated, the plan must show existing improvements and/or use areas, and any desired changes.

If your lease application is approved, the development plan becomes a part of the lease document. Authorized activities are limited <u>only</u> to those addressed in the development plan. The development plan must be updated whenever development changes are desired, or if there is a change in activity that was not addressed when the application was reviewed.

<u>GUIDELINES:</u> The development plan must include:

A. <u>Narrative portion.</u> A detailed written description of the type of activities or development planned for the parcel. Specify the timeframes of development including any planned phases. Discuss if any facilities are intended for commercial use, or will be rented out. Provide a description and explanation of the items shown on the Diagram (drawing). Following is a list of specific information to be included in the narrative, <u>if applicable</u> to the proposed project:

- ! Legal Description. Provide a legal description of the parcel, i.e. a metes and bounds description, survey, lot and block, aliquot part, or other legal description.
- ! Timber Removal. Estimate amount of timber to be cut.
- ! Site preperation. Describe any plans for dredge and fill operations including material sources.
- ! Access. Describe existing and planned access, and mode of transportation. If public access is to be restricted, define possible alternative public access routes. Discuss any utility access routes or needs involving the property. List adjacent property owners.
- ! Buildings and other structures. Describe each building or structure, whether permanent or temporary, including a description of the foundation, and building construction type; when the structure is to be constructed, or placed on the parcel; duration of use; and what activities are to occur within each structure.
- **Power source.** Describe type and availability of power source to the site.
- ! Waste types, waste sources, and disposal methods. List the types of waste that will be generated on-site, including solid waste, the source, and method of disposal.
- ! Hazardous substances. Describe the types and volumes of hazardous substances present or proposed, the specific storage location, types of liners used for hazardous or toxic material storage, and spill plan and spill prevention methods. Describe any containment structure(s) and volume of containment structure(s), the type of lining material, and configuration of the containment structure. Attach appropriate Material Safety Data Sheets (MSDS). If your development or use will not result in Hazardous substances on the site then provide a statement to that effect.
- ! Water supply. Describe the water supply and wastewater disposal method.
- ! Parking areas and storage areas. Describe long term and short term parking and storage areas. Discuss areas where storage (for a fee) will be provided for materials from other companies. Describe the items to be stored in all storage areas, and any measures that will be taken to minimize spills from leaking vehicles or equipment.
- ! Number of people using the site. Estimate the number of clients that will be accessing or using the site.
- ! Closure/Restoration plans. Disucss the expected means by which the lease area would be cleared of improvements and restored to a vacant and orderly condition. [Provide a closure/reclamation plan, if required for the type of authorization being applied for, e.g. material sale.]

B. <u>Development Diagram.</u> The diagram must be drawn to scale, and each item labeled in such a way that the information contained in the drawing can be located in the narrative portion of the development plan (professional quality drafting and mechanical lettering is desired). Following is a list of information to be shown on the drawing, <u>if applicable:</u>

- 1. The **vicinity map** (located in the upper right hand corner of sheet 1) shall be traced from, or a copy of, the appropriate USGS Topographic map (1" = 1 mile) and contain the following information:
 - a) Section, Township and Range lines and numbers;
 - b) Geographic names of key waterways, islands, landmarks, etc.;
 - c) An \otimes at the lease site;
 - d) 1:63,000 quadrangle sheet name. (ie. Petersburg B6).
- 2. The **PLAN VIEW** of the proposed activity (as if you were looking straight down on it from above) should appropriately label and show the following:
 - a) The boundary of the proposed lease area (depict with broad lines and label all dimensions in feet). The area must encompass all uses and improvements (buildings, tents, roads, towers, tanks, pipes, etc.) on public land. Additional sheets should be used as necessary to depict development details.
 - b) Location and dimensions of: all buildings and other permanent structures; any gravel fill pad, borrow pits, cleared areas, and parking areas;
 - c) Location of all storage areas including but not limited to (solid materials, vehicles, snow, drill rigs, camps, pipe, water craft and hazardous substances, which include but are not limited to oil, lubricants, fuel oil, gasoline, chemicals, solvents, and diesel fuel). Indicate method of storage (tank, drum, etc.), and any spill containment structures for the stored materials.
 - d) Label the lease area with legal description (lot,block,subdivision,survey), if applicable. Also label adjacent upland and or tideland properties and list ownership in the narrative section.
 - e) Major topographic features such as roads, water bodies, islands, land marks etc. which will aid in orientation shall be located and labeled in the plan view. Also show the Mean High Water line of tidal waters and the ordinary high water line along streams, rivers, lakes and ponds.
 - f) Location of existing or proposed easements, and location of any buried or above ground utility lines (power, water, fuel, natural gas, etc.), sewage facilities, including sewage and wastewater outfall point, and water source (if any).

C. DIAGRAM DRAFTING STANDARDS

- 1. The format guide is the sample (8½ x 11) format provided. The title block, bar scale, legend, north arrow and graphics shall be substantially shown. Blank Diagram Sheets are provided. Only sheet 1 needs a vicinity map unless appropriate.
- 2. All line work and lettering on the diagram must be in black ink or dark pencil, and may be accomplished with mechanical lettering equipment or by legible hand lettering.
- 3. All property boundaries and Rights-of-Way centerlines shall be easily distinguishable.
- 5. The scale of the drawing shall be not more than 1 = 200 feet.

6. Diagrams that are produced in a larger format which are reduced to 8½ x 11 will be acceptable as long as the information shown is in conformance with the other requirements of these instructions.

instructions.

	VICINITY MAP
Apr	pplicant's Name:
RTEMEN	STATE OF ALASKA ENT OF NATURAL RESOURCES DIVISION OF LAND
E DEVE	/ELOPMENT PLAN DIAGRAM
	E., CRM
LE/	EASE FILE # ADL

	DEVELOPMENT PLAN DIAGRAM (Continued)
Scale: 1"= SHEET _ OF	Sec.(s)TS., RE., CRM LEASE FILE # ADL

Appendix C

Niblack Wetlands Delineation

Niblack Property Prince of Wales Island, Alaska

Preliminary Jurisdictional Determination

March 2006

Prepared for:



Niblack Mining Corp. 615-800 West Pender Street Vancouver, BC Canada V6C 2V6

Prepared by:



HDR Alaska, Inc. 2525 C Street, Suite 305 Anchorage, Alaska 99503

1.0 Introduction and Purpose

The purpose of this report is to identify and describe wetlands and other waters within an approximately 83.4-acre area on Prince of Wales Island in southeast Alaska (Figure 1). The area is within a patented mining claim owned by the Niblack Mining Corporation.

This report describes locations within the project area that are subject to the jurisdiction of the USACOE under authority of Section 404 of the Clean Water Act or under authority of Section 10 of the Rivers and Harbors Act of 1899. By federal law (Clean Water Act) and associated policy, it is necessary to avoid project impacts to wetlands wherever practicable, minimize impact where impact is not avoidable, and in some cases compensate for the impact. The focus of this document is on delineation of wetlands. Wetlands, waters of the U.S., and uplands (non-wetlands), as referenced in this report, are defined as:

- *Wetlands.* "Those areas that are inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions" (33 Code of Federal Regulations [CFR] Part 328.3(b)). Wetlands are a subset of "waters of the U.S." Note that the "wetlands" definition does not include unvegetated areas such as streams and ponds.
- *Waters of the U.S.* Waters of the U.S. include other waterbodies regulated by the U.S. Army Corps of Engineers, including lakes, ponds, and streams, in addition to wetlands. The ponds mapped in the project area are "waters of the U.S." but not "wetlands".

Uplands. Non-water and non-wetland areas are called uplands.

As described in the 1987 U.S. Army Corps of Engineers wetlands delineation manual, wetlands must possess the following three characteristics:

1. Hydrophytic Vegetation: Vegetation community dominated by plant species that are typically adapted for life in saturated soils.

2. Wetland Hydrology: Inundation or saturation of the soil during the growing season.

3. Hydric Soils: Soils that are saturated, flooded, or ponded long enough during the growing season to develop anaerobic conditions.

1.1 Project Location and Environment

The project area is located near the head of Niblack Anchorage, a small inlet on the southeastern shore of Prince of Wales Island (Figure 1). Most of the project area is undeveloped and forested (see image at right). A small mining camp with several outbuildings exists near the coast. Specific legal and geographic descriptions for the property required for Preliminary Jurisdictional Determinations are included in Table 1.



Table 1. Project Area Information

1. APPLICANT: Niblack Mining Corp.
2. WATERWAY: Niblack Anchorage
3. LOCATION:
 A. Narrative: The project area is near the head of Niblack Anchorage on Prince of Wales Island, approximately 26 miles southwest of Ketchikan. B. Legal Description:
Sections: 33 and 34 Township: 78S Range: 88E Meridian: Copper River Latitude/Longitude (WGS84 Datum): N55.0667159 / W132.1461172
4. SOURCE(S):
USGS Maps: Craig A-1
NWI Maps: Craig A-1
Soil Maps: None
Corps Wetland Maps: None
Aerial Photographs: Digital black and white ortho-photography from US Forest Service.
Other: Reconnaissance-level field survey with wetland data forms, written site observations, and photographs
from HDR Alaska, Inc. site visit dated February 15-16, 2006.

2.0 Methods

Two steps were used to evaluate and produce an inventory of wetlands and waterbodies in the project area. These two steps include:

2.1 Field Investigation

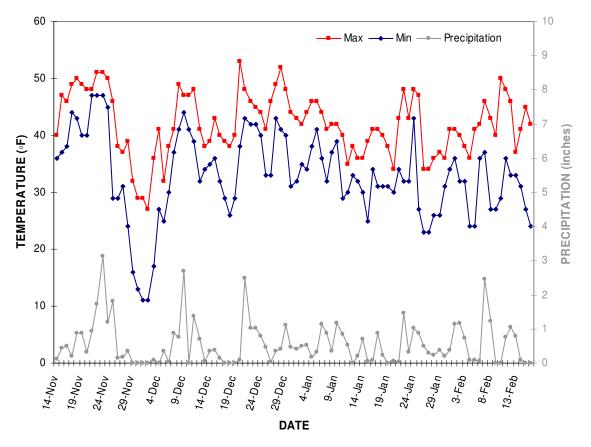
A two-day site visit was completed during February 15-16, 2006 to identify any wetlands and other waters potentially under the jurisdiction of the USACOE. The field visit occurred outside of the USACOE designated "growing season" (USACOE-SPN-2003-05). Temperature and precipitation data for the three month period prior to the field investigation (November 14, 2005 through February 16, 2006) was reviewed to determine the degree in which any recent climatic events (i.e., severe cold, dry conditions) may have influenced field hydrology and vegetation indicators. USACOE guidance on Alaska's growing season references the end of the growing season to generally follow several continuous days below 28°F. Over the three month period preceding the field visit, the maximum daily temperature was below 28 degrees a single day (27 degrees on December 2nd) and the minimum daily temperature was below 28 degrees for 22 out of the 94 days. Approximately 53 inches of precipitation fell during the three month period (Graph 1). Climate data at the Ketchikan International Airport was obtained from the National Weather Service.

During the field visit, no snow was present anywhere within the project area. Snow pack was above 1,000-ft. elevation. Areas of open water lacked ice and saturated soils investigated had no evidence of seasonal frost. No problems were encountered in identifying and quantifying cover estimates for non-evergreen herbaceous plants and deciduous shrubs, as many, some dead or lacking leaf-cover, still persisted.

Specific data collected included detailed information on soil conditions, hydrology, and plant community composition. Locations were studied, to the degree possible during winter conditions, using the U.S. Corps of Engineers 1987 wetland delineation manual's three-parameter method of determining an area's wetland status (USACOE, 1987). Standard Corps of Engineers data sheets were completed at these sites and are included in Appendix A. Each location visited during the field visit was logged into a handheld global positioning system (GPS) unit. Representative photographs and observational data were collected in

conjunction with wetland delineation data form plots. Photographs taken at each of the data collection locations are included in Appendix A.

While in the field, wetland/upland boundaries were determined by completing paired data plots. This process involves completing standard wetland data forms near observable transition zones between wetter and drier areas. A data form is completed in the wet area to verify its wetland status and then a second plot is completed, usually upslope, in the drier area to verify its status. The wetland/upland boundary between the two data plots is then logged into the handheld GPS. Wetland/upland boundaries were walked by wetland scientists in the field and locations logged into the handheld GPS.



Graph 1. Climate Data for Ketchikan International Airport

2.2 Mapping

Initially, scientists analyzed aerial photography, topography, and NWI wetland mapping in a Geographic Information System [GIS] database. GPS locations of field visited sites and wetland/upland boundaries were overlaid on aerial photography and notes and photographs completed at each site were reviewed to identify any wetlands or waterbodies present within the project area. The process of delineating wetlands from aerial photography included using the following methods:

<u>Vegetation clues:</u> On aerial photography, scientists looked for saturation-adapted vegetation communities, indicative canopy structure and height, and presence of hydrophytic plant species. A common example is dwarf spruce trees, which are indicative of a limitation to growth such as excessively wet soils. \degree

Evidence of soil saturation: Visible evidence of wetland hydrology was sought, including surface water and darker areas of photos indicating surface saturation. A site's proximity to streams, open water habitat, and marshes can be indicative of shallow subsurface water.

<u>*Topography:*</u> Evidence of topographic high points, sloped surfaces that would allow soils to drain, and dry drainages were used to support classifying those areas as upland. Topographic depressions, toes of slopes, and flat topography served as indicators of potentially poor soil drainage.

Existing mapping: Wetland mapping from the U.S. Fish and Wildlife's National Wetland Inventory Mapping program is available for the project area (USFWS 2006). This mapping is generally an effective tool for large-scale planning and analysis of wetlands but not suitable for smaller site-specific projects such as needed for this study. National Wetland Inventory mapping is primarily based on aerial photographic interpretation with limited ground truthing, and therefore wetland boundaries tend to be oversimplified with many smaller wetland complexes not included in the mapping. According to available National Wetland Inventory Mapping for USGS quadrangle Craig A-1, forested wetlands occur in the project area (Figure 2).

3.0 Preliminary Jurisdictional Determination

No detailed vegetation or soil mapping is available for the project area. Information presented below is summarized from data collected at 15 wetland data form locations over the two-day field investigation (Appendix A). Locations of each data collection location are displayed on Figure 3.

Vegetation

Approximately 57.9 acres of the project area is either forested or previously forested but since developed by past mining activities. Developed areas include the mine camp and several small trails extending from the camp. These developed areas are generally unvegetated. Approximately 25.5 acres of the mapped project area is within Niblack Anchorage. This area includes subtidal waters (21.1 acres), unvegetated intertidal beach (4.4 acres), and vegetated intertidal beach (1.1 acres). The vegetated intertidal beach is located immediately downslope of the mine camp. Dominant plant species in this area include a mix of coastal sedges (*Carex* sp.), grasses (*Elymus* sp.), and rushes (*Juncus* sp.).

Needleleaf forest covers most the project area. The forest community is generally dominated by a thick overstory of western hemlock (*Tsuga heterophylla*), western red cedar (*Thuja plicata*), and Sitka spruce (*Picea sitchensis*) with a sparse understory comprised of red huckleberry (*Vaccinium parvifolium*), red elderberry (*Sambucus racemosa*), salal (*Gaultheria shallon*), bunchberry (*Cornus canadensis*), skunk cabbage (*Lysichiton americanus*), deer fern (*Blechnum spicant*), sword fern (*Polystichum munitum*), foamflower (*Tiarella trifoliata*), and fewflower sedge (*Carex pauciflora*). Hydrophytic plant communities occur at 13 out of the 15 wetland data form sites (Table 2).

	Dominant Plant Species (by stratum)												
	Ti	ree Strati	um		Shrub Stratum				Herbaceous Stratum				
Data Form ID	Western hemlock Tsuga heterophylla	Western red cedar Thuja plicata	Sitka spruce Picea sitchensis	Red huckleberry Vaccinium parvifolium	Devils club Oplopanax horridus	Red elderberry Sambucus racemosa	Salal Gaultheria shallon	Deer fern Blechnum spicant	Bunchberry Cornus canadensis	Sword fern Polystichum munitum	Skunk cabbage Lysichiton americanus	Foamflower Tiarella trifoliata	Fewflower sedge Carex pauciflora
Da	FAC	FAC	FACU	NI	FACU	FACU	NI	FAC	FACU	NI	OBL	FAC	OBL
S-3	Х	Х	Х	Х				Х	Х				
S-7	Х			Х	Х	Х		Х	Х	Х			
S-10	Х		Х			Х		Х		Х			
S-11	Х	Х					Х	Х					
S-12	Х	Х				Х	Х	Х			Х		
S-18	Х	Х	Х	Х				Х					
S-19	Х	Х		Х				Х			Х		
S-27	Х	Х		Х		Х					Х		
S-31	Х	Х		Х		Х		Х					
S-34	Х	Х		Х				Х				Х	
S-35	Х	Х		Х				Х					
S-39	Х	Х	X			Х						Х	
S-41	X	Х	Х					Х		Х			
S-43	X	Х					Х	Х			Х		
S-44	Х	Х					Х				Х		X

Table 2. Vegetation at Wetland Data Form Sites

<u>Hydrology:</u>

The project area is situated along the bottom and lower slopes of a small, steep-sided watershed that drains directly into Niblack Anchorage. Two perennial streams generally referred to as Camp Creek and Waterfall Creek, flow through the project area immediately south of the existing mine camp. Many small intermittent drainages, swales, and rivulets flow through the project area and eventually feed into Camp or Waterfall Creeks or directly into Niblack Anchorage.

At wetland data form locations, 14 out of the 15 sites had wetland hydrology (Table 3). Commonly seen indicators included saturated soil, surface water, drainage channels, and sediment deposits.

Table 3. Hydrology at Wetland Data Form Sites

Data Form ID	Saturated in Upper 12 Inches	Water Marks	Sediment Deposits	Drainage Patterns in Wetlands	Water- Stained Leaves	Notes
S-3	Х			Х		saturated at 0 inches, seasonally inundated depressions present
S-7	Х			Х		saturated at 3 inches, inundated depressions present
S-10	Х			Х		saturated at 6 inches, small ephemeral drainage features present
S-11	Х		Х	Х		saturated at 3 inches, inundated depressions present
S-12	Х					saturated at 0 inches, flowing drainages present
S-18	Х					saturated at 0 inches
S-19	Х		Х	Х	Х	saturated at 0 inches, low inundated depressions present, likely

Data Form ID	Saturated in Upper 12 Inches	Water Marks	Sediment Deposits	Drainage Patterns in Wetlands	Water- Stained Leaves	Notes
						groundwater discharge sites
S-27	Х		Х	Х	Х	saturated at 0 inches, drainage swale with surface water
S-31	Х		Х	Х		saturated at 5 inches, inundated depressions present
S-34	Х		Х	Х		saturated at 0 inches, inundated depressions present
S-35						None
S-39	Х		Х	Х	Х	saturated at 5 inches, flowing drainages present
S-41	X					saturated at 4 inches
S-43	Х		Х	Х	Х	saturated at 6 inches, inundated depressions present
S-44	Х	Х	Х	Х	Х	saturated at 0 inches, inundated depressions present

<u>Soils</u>

Both hydric and non-hydric soil conditions were observed in soil pits examined during the field visit. Hydric soils were encountered at 8 of the 15 wetland data form sites (Table 4). Indicators of hydric soil included histosols, histic epipedons, and sulfidic odor.

Non-hydric soils had a shallow to moderately deep (3 to 7 inches deep) organic horizon at the ground surface overlaying mineral soils. Specific characteristics of the sampled mineral soils, including color and texture are included on the wetland data forms (Appendix A).

Data Form ID	Hydric Soils Present	Hydric Soil Indicators Observed
S-3	Yes	Histosol
S-7	No	None
S-10	No	None
S-11	No	None
S-12	Yes	Histic epipedon, sulfidic odor
S-18	No	None
S-19	Yes	Histic epipedon, sulfidic odor
S-27	Yes	Histic epipedon, sulfidic odor
S-31	No	None
S-34	Yes	Histosol, Sulfidic odor
S-35	No	None
S-39	Yes	Histic epipedon, sulfidic odor
S-41	No	None
S-43	Yes	Sulfidic odor
S-44	Yes	Histosol, Sulfidic odor

Table 4. Soils at Wetland Data Form Sites

3.1 Conclusion

Determinations were based on evidence observed outside of the growing season. Additional field indicators supporting classifying an area as wetland or non-wetland may be present during the growing season.

Wetland locations are based upon the dominance of hydrophytic vegetation, hydrologic indicators, and hydric soil indicators. Based on the findings above, it has been determined that areas displayed as wetlands on Figure 3 meet the USACOE criteria for being classified as wetland. Approximately 8.9 percent (7.4 acres) of the mapped 83.4 acres were determined to meet the USACOE requirements for being classified as wetlands (Table 5). Project area wetlands are classified as saturated needleleaf forest wetlands (PFO4B) and saturated needleleaf forest/broadleaf scrub-shrub mix wetlands (PFO4/SS1B). These areas would be subject to jurisdiction under Section 404.

Approximately 30.6 percent (25.5 acres) of the mapped area occurs below high tide line in Niblack Anchorage. These estuarine areas are classified as subtidal (E1UBL), unvegetated intertidal (E2US1N), and vegetated intertidal (E2EM1P). Estuarine areas would be subject to jurisdiction under both Section 404 and Section 10.

The remainder of the mapped project area, approximately 60.5 percent (50.5 acres) of the mapped area lack one or more of the required three parameters to support classifying an area as wetland (Table 5). These areas would not be subject to jurisdiction under Section 404.

Other jurisdictional waters in the project area include perennial streams (Camp and Waterfall Creeks), and numerous smaller unnamed intermittent streams. Approximate locations of project area streams are shown on Figure 3.

Туре	NWI Mapping Code	Approximate area (acres)
Saturated needleleaf forest wetland	PFO4B	5.7
Saturated needleleaf forest/broadleaf scrub-shrub wetland	PFO4/SS1B	1.7
Estuarine – emergent intertidal areas	E2EM1P	1.0
Estuarine – unvegetated intertidal areas	E2US1N	4.4
Estuarine – subtidal waters	E1UBL	20.1
Upland (non-wetland)	U	50.5
	Total Mapped Area	83.4
	Total Freshwater Wetland	7.4 acres (8.9%)
	Total Estuarine	25.5 acres (30.6%)
	Total Upland (non-wetland)	50.5 acres (60.5%)

Table 5. Mapped Area Summary

DETERMINATION MADE BY:

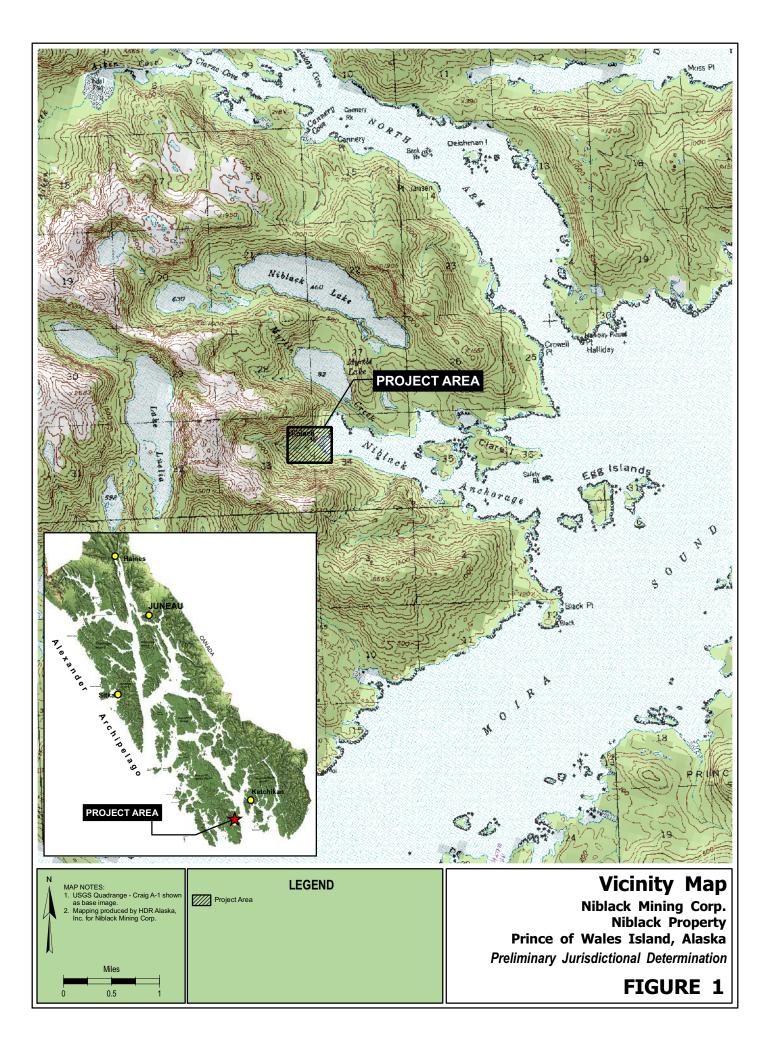
Jeff Schively Biologist HDR Alaska, Inc. Date: February 2006

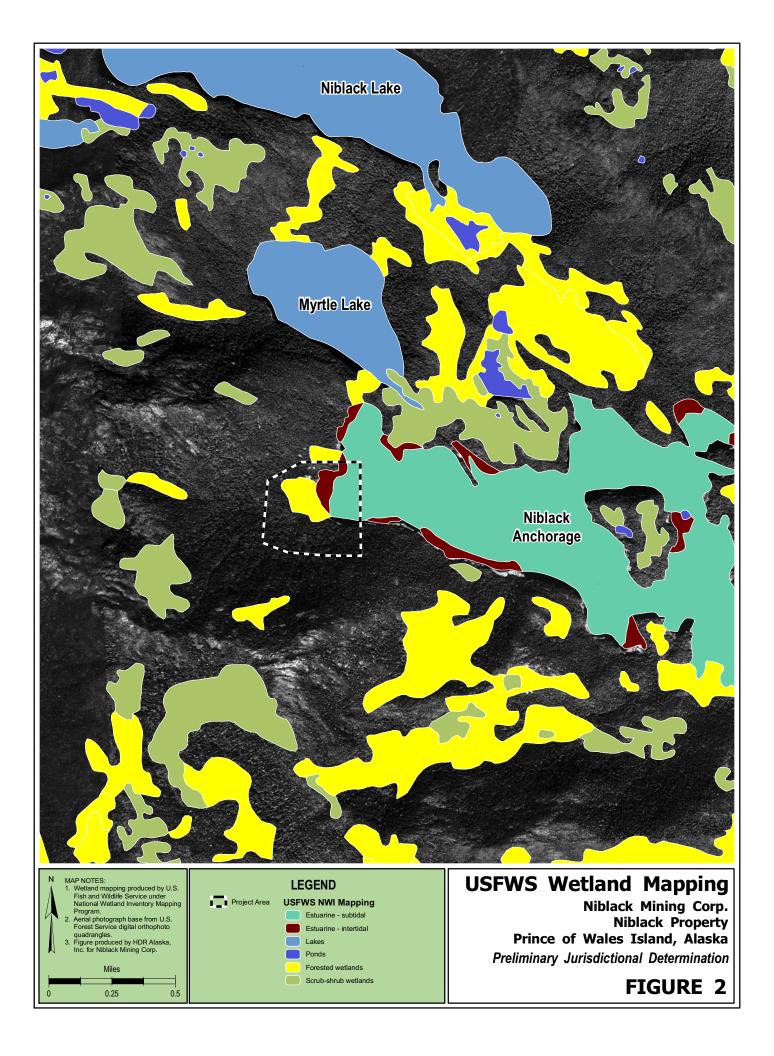
Attachments

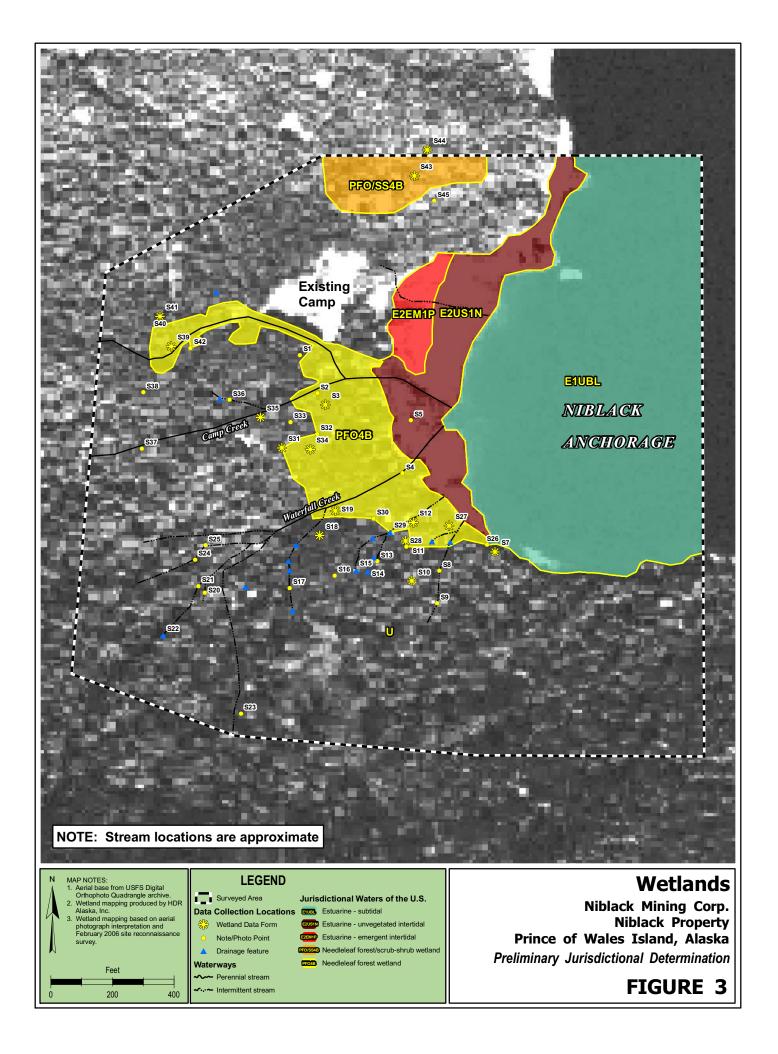
Figure 1: Vicinity Map Figure 2: USFWS Wetland Mapping Figure 3: Wetlands

REFERENCES CITED

- U.S. Army Corps of Engineers. 2003. Special Public Notice 03-05 SPN 2003-05 Wetland Delineations Growing Season. Available online at: <u>http://www.poa.usace.army.mil/reg/SPN_Scanned/SPN-2003-05.pdf</u>.
- U.S. Army Corps of Engineers Environmental Laboratory (USACOEEL). 1987. Corps of Engineers Wetlands Delineation Manual. Vicksburg, MS.
- U.S. Federal Register. November 13, 1986 Part II. Rules and Regulations, Vol. 51, No. 219. U.S. Department of Defense. Corps of Engineers, Department of the Army. 33 CFR Parts 320-330, Regulatory Programs of the Corps of Engineers; Final Rule.
- U.S. Fish and Wildlife Service. 2006. National Wetland Inventory Mapping for USGS Quadrangle Craig A-1. Available online at: http://enterprise.nwi.fws.gov/shapedata/alaska/







Appendix D

ACMP Coastal Zone Questionnaire

Coastal Project Questionnaire and Certification Statement

All questions must be answered. If you answer "Yes" to any of the questions, please call that specific department for further instructions to avoid delay in processing your application. Maps and plan drawings must be included with your packet.

An incomplete packet will be returned.

■ APPLICANT INFORMATION

1. Niblack Mining Corp.	2. Rick Richins, RTR Resource Management
Name of Applicant	Agent (or responsible party if other than applicant)
Suite 615 – 800 West Pender Street	1109 Main St - Suite 480
Address	Address
Vancouver, B.C., Canada, V63 2V6	Boise, Idaho 83702
City/State/Zip	City/State/ZipState Zip Code
(604) 484-5045	(208) 343-8727
Daytime Phone	Daytime Phone
Darwin Green [dgreen@niblackmining.com	m] (208) 343-5115 rrichins@rtr-inc.com
Fax Number E-mail Ad	dress Fax Number E-mail Address

■ PR(

DJECT INFORMATION			Yes	Ν
This activity is a: new project	modification or add	ition to an existing pr	oject	
If this is a modification, do you curr	ently have any State, fed	eral or local approval	S	
for this activity?				E
Note: Approval means any form of a	authorization. If "yes," p	please list below:		
Approval Type	Approval #	Issuance Date	Expiration Date	
ADEC Domestic Wastewater	0240DB004-	8/4/2006	12/31/2006	
General Permit	1132			
ADNR Temporary Water Use	TWUP J2005-07	6/24/2005	7/15/2010	
ADNR Temporary Water Use	TWUP J2005-06	6/17/2005	6/21/2010	
ADNR Fish Habitat	FH-06-VII-0014	6/13/2006	End of Project	
ACOE Nationwide Permit	POA-2006-511-	6/13/2006	End of Project	
	D			
ACOE Wetlands Determination		3/31/2006	3/30/2011	

2. If this is a modification, was this project reviewed for consistency with Alaska Coastal Management?

.....

 \boxtimes

Previous State I.D. Number: AK

Previous Project Name

PROJECT DESCRIPTION

1. Provide a brief description of your entire project and ALL associated facilities and land use conversions.

The Niblack Property is an exploration project in the initial stages of development. The main focus of the program is the evaluation of the down-dip extension of a poly-metallic resource by continued diamond drilling from underground drill platforms. The underground drill platforms will be accessed from 5,000 feet of underground workings that are being planned from a single adit entry level.

Proposed starting date for project: March 2007 Proposed ending date for project: October 2011

Attach the following: • a <u>detailed project description</u>, all associated facilities, and land use conversions, etc. (Be specific, including access roads, caretaker facilities, waste disposal sites, etc.); • a project <u>timeline</u> for completion of all major activities; • a <u>site plan</u> depicting project boundary with all proposed actions; • other <u>supporting</u> <u>documentation</u> to facilitate project review. Note: If the project is a modification, identify existing facilities and proposed changes on the site plan.

PROJECT LOCATION

- 1. Attach a copy of the topographical and vicinity map clearly indicating the location of the project. Please include a map title and scale.
- 2. The project is located in which region (see attached map): Northern Southcentral Southeast Southwest Southwest within or associated with the Trans-Alaska Pipeline corridor
- Location of project (Include the name of the nearest land feature or body of water.)<u>Niblack Anchorage, P.of Wales Island</u> Township <u>785</u> Range <u>88E</u> Section <u>33/34</u> Meridian <u>Copper River</u> Latitude/Longitude (WGS84)<u>N55.0667159</u> / <u>W132.1461172</u> USGS Quad Map <u>Craig A-1</u>
- 4. Is the project located in a coastal district? Yes No K If yes, identify: _______. (Coastal districts are a municipality or borough, home rule or first class city, second class with planning, or coastal resource service area.) Note: A coastal district is a participant in the State's consistency review process. It is possible for the State review to be adjusted to accommodate a local permitting public hearing. Early interaction with the district is important; please contact the district representative listed on the attached contact list.
- 5. Identify the communities closest to your project location: Ketchikan
- 6. The project is on: State land or water* Federal land Private land Municipal land Mental Health Trust land *State land can be uplands, tidelands, or submerged lands to 3 miles offshore. See Question #1 in DNR section.

Contact the applicable landowner(s) to obtain necessary authorizations.

■ DEPARTMENT OF ENVIRONMENTAL CONSERVATION (DEC) APPROVALS

		105	110
1.	Will a discharge of wastewater from industrial or commercial operations occur?	🗌	\boxtimes
	Will the discharge be connected to an approved sewer system?	🗌	\boxtimes
	Will the project include a stormwater collection/discharge system?		
2.	Do you intend to construct, install, modify, or use any part of a wastewater (sewage		
	or greywater) disposal system?	🖂	
	a) If the answer is yes, will the discharge be 500 gallons per day or greater?		\square
	b) If constructing a domestic wastewater treatment or disposal system, will the		
	system be located within fill material requiring a COE permit?	🗌	\boxtimes
	If you answered yes to a) or b), answer the following:		

Voc

No

1) What is the distance from the bottom of the system to the top of the subsurface water table?

	2)	How far is any part of the wastewater disposal system from the nearest surface water?		
	3)	Is the surrounding area inundated with water at any time of the year?		
	4)	How big is the fill area to be used for the absorption system?		
	-	(Questions 1 & 2 will be used by DEC to determine whether separation distances are being met;		
		Questions 3 & 4 relate to the required size of the fill if wetlands are involved.)		
			Yes	No
3.	Wi	Il your project require a mixing zone?		
5.		our wastewater discharge will exceed Alaska water quality standards, you may apply for a mixing zone.		
		p, please contact DEC to discuss information required under 18 AAC 70.032.)		
4.	0)	Will your project result in construction, operation, or closure of a facility for		
4.	a)	solid waste disposal?	\boxtimes	
		(Note: Solid waste means drilling wastes, household garbage, refuse, sludge, construction or demolition wastes,		
		industrial solid waste, asbestos, and other discarded, abandoned, or unwanted solid or semi-solid material, whether		
		or not subject to decomposition, originating from any source. Disposal means placement of solid waste on land.)	_	
	b)	Will your project result in treatment of solid waste at the site?		\boxtimes
	-)	(Examples of treatment methods include, but are not limited to: incineration, open burning, baling, and compositing.)		
	c)	Will your project result in storage or transfer of solid waste at the site?	\square	
	d)	Will the project result in storage of more than 50 tons of materials for reuse, recycling,		
		or resource recovery?		\boxtimes
	e)	(Sewage solids include wastes that have been removed from a wastewater treatment plant system, such as a		\square
		septic tank, lagoon dredge, or wastewater treatment sludge that contain no free liquids. Biosolids are the solid,		
		semi-solid, or liquid residues produced during the treatment of domestic septage in a treatment works which are		
		land applied for beneficial use.)		
5.	Wi	Il your project require application of oil, pesticides, and/or any other broadcast		
		emicals?		\bowtie
6.	a)	Will you have a facility with industrial processes that are designed to process no less		
		than five tons per hour and needs air pollution controls to comply with State	_	_
		emission standards?		\boxtimes
	b)	Will you have stationary or transportable fuel burning equipment, including flares,	_	
		with a total fuel consumption capacity no less than 50 million Btu/hour?		\boxtimes
	c)	Will you have a facility with incinerators having a total charging capacity of no less	_	
		than 1,000 pounds per hour?		\boxtimes
	d)	Will you have a facility with equipment or processes that are subject to Federal New	_	
		Source Performance Standards or National Emission Standards for hazardous air pollutants?	=	
		<i>i</i>) Will you propose exhaust stack injection?		\boxtimes
	e)	Will you have a facility with the potential to emit no less than 100 tons per year of any		
		regulated air contaminant?		\boxtimes
	f)	Will you have a facility with the potential to emit no less than 10 tons per year of any		
		hazardous air contaminant or 25 tons per year of all hazardous air contaminants?		\boxtimes
	g)	Will you construct or add stationary or transportable fuel burning equipment of no less	_	
		than 10 million Btu/hour in the City of Unalaska or the City of St. Paul?		\boxtimes
	h)	Will you construct or modify in the Port of Anchorage a volatile liquid storage tank with		
		a volume no less than 9,000 barrels, or a volatile liquid loading rack with a design	_	
	• `	throughput no less than 15 million gallons?		\boxtimes
	i)	Will you be requesting operational or physical limits designed to reduce emissions from		
		an existing facility in an air quality nonattainment area to offset an emission increase	_	<u> </u>
		from another new of modified facility?		\boxtimes
7.	Do	you plan to develop, construct, install, or alter a public water system?		\boxtimes
<i>,</i> .	20	Jou plan to develop, construct, instant, of after a public water system		
-				

	that carry crude or non-crude oil as bulk cargo, or the transfer of oil or other petroleum products to or from such a vessel or a pipeline system?		\boxtimes
b)	Will your project require or include onshore or offshore oil facilities with an effective aggregate storage capacity of greater than 5,000 barrels of crude oil		
	or greater than 10,000 barrels of non-crude oil?		\bowtie
-)		Yes	No
c)	Will you operate facilities on land or water for exploration or production of hydrocarbons?		\square
If you a applica	answered "No" to ALL questions in this section, continue to next section. answered "Yes" to ANY of these questions, contact the DEC office nearest you for ition forms. Please be advised that all new DEC permits and approvals require a 3 DEC Pesticide permits take effect no sooner than 40 days after the permit is issue	0-day public noti	ice

Based on your discussion with DEC, please complete the following:

Types of project approvals or permits needed and name of individual you contacted.	Date application submitted
Temporary Water Rights Application – John Dunker	November, 2006
ADEC Waste Management – Kenwyn George	December, 2006

If you answered "Yes" to any questions in this section and are not applying for DEC permits, indicate reason:

(DEC contact) told me on _____ that no DEC approvals are required on this project because

		Other:		
D	EI	PARTMENT OF FISH AND GAME (DFG) APPROVALS	Yes	No
	1.	Is your project located in a designated State Game Refuge, Critical Habitat Area or State Game Sanctuary?		\boxtimes
,	2.	Does your project include construction/operation of a salmon hatchery?		\boxtimes
	3.	Does your project affect, or is it related to, a previously permitted salmon hatchery?		\boxtimes
4	4.	Does your project include construction of an aquatic farm?		\boxtimes
]	lf :	you answered ''No'' to ALL questions in this section, continue to next section. you answered ''Yes'' to ANY questions under 1-4, contact the ADF&G Commercial Fisheries Di adquarters for information and application forms	vision	
]	Ba	used on your discussion with ADF&G, please complete the following:		

Types of project approvals or permits needed.	Date application submitted

If you answered "YES" to any questions in this section and are not applying for ADF&G permits, indicate reason:

	(ADF&G contact)	told me
because		

on _____ that no ADF&G approvals are required on this project

Other:

■ DEI	PARTMENT OF NATURAL RESOURCES (DNR) APPROVALS	Yes	No
1.	Is the proposed project on State-owned land or water or will you need to cross State-owned land for access? ("Access" includes temporary access for construction purposes. <i>Note: In addition to State-owned uplands,</i> <i>the State owns almost all land below the ordinary high water line of navigable streams, rivers and lakes, and below the</i> <i>mean high tide line seaward for three miles.</i>)		
2.	Is the project on Alaska Mental Health Trust land (AMHT) or will you need to cross AMHT land Note: Alaska Mental Health Trust land is not considered State land for the purpose of ACMP reviews.		\boxtimes
3.	Do you plan to dredge or otherwise excavate/remove materials on State-owned land?		\boxtimes
	Location of dredging site if different than the project site:		
	Township Range Section Meridian USGS Quad Map		
4.	Do you plan to place fill or dredged material on State-owned land?	\boxtimes	
	Location of fill disposal site if other than the project site:		
	Township Range Section Meridian USGS Quad Map		
	Source is on: State Land Federal Land Private Land Municipal Land		
5.	Do you plan to use any of the following State-owned resources:		\boxtimes
	<i>Timber</i> : Will you harvest timber? Amount:		
	Which material? Amount:		
	Location of source: Project site Other, describe:		
	Township Range Section Meridian USGS Quad Map		
6.	Do you plan to divert, impound, withdraw, or use any fresh water, except from an existing public water system or roof rain catchment system (regardless of land ownership)?	🖂	
	Amount (maximum daily, not average, in gallons per day): 170,000gpd		
	Source: Groundwater Intended Use: Dewatering exploration tunnel		
	If yes, will your project affect the availability of water to anyone holding water rights to that water?		\boxtimes
7.	Do you plan to build or alter a dam (regardless of land ownership)?		\boxtimes
8.	Do you plan to drill a geothermal well (regardless of land ownership)?		\boxtimes
9.	At any one site (regardless of land ownership), do you plan any of the following?		
	 Mine five or more acres over a year's time Mine 50,000 cubic yards or more of materials (rock, sand or gravel, soil, peat, overburden, e over a year's time 	tc.)	

		Have a cumulative unreclaimed mined area of five	or more acres	
		If yes to any of the above, contact DNR about a reclan	nation plan.	
No		If you plan to mine less than the acreage/amount stated	l above and have a cumulative unreclaimed	Yes
No		mined area of less than five acres, do you intend to file approval?	e a voluntary reclamation plan for	
	10.	Do you plan to explore for or extract coal?		
	11.	a) Will you explore for or produce oil and/or gas?b) Will you conduct surface use activities on an oil ar gas unit?	nd/or gas lease or within an oil and/or	
	12.	Will you investigate, remove, or impact historical or a resources (anything over 50 years old) on State-owned		
	13.	Is the proposed project located within a known geophy. Note: 6 AAC 80.900(9) defines geophysical hazard areas as "those are geophysical or geological hazards, including flooding, tsunami run-up ice hazards, erosion, and littoral beach process." "known geophysical map published by a federal, state, or local agency, or by a geological local knowledge, as having known or potential hazards from geologic,	eas which present a threat to life or property from b, storm surge run-up, landslides, snowslides, faults, bazard area" means any area identified in a report or br engineering consulting firm, or generally known by	
	14.	Is the proposed project located in a unit of the Alaska	State Park System?	
	15.	Will you work in, remove water or material from, or p or lake? (This includes work or activities below the ordinary high w in or on the face of the banks, or, for streams entering or flowing throu <i>Note:</i> If the proposed project is located within a special flood hazard Contact the affected city or borough planning department for addition	ater mark or on ice, in the active flood plain, on islands, gh tidelands, above the level of mean lower low tide.) area, a floodplain development permit may be required.	
		Name of waterbody:		
	16.	 Will you do any of the following:	 Build a bridge (including an ice bridge) Use a stream, lake or waterbody as a road (even when frozen), or cross a stream with tracked or wheeled vehicles, log-dragging excavation equipment (backhoes, bulldozetc.) Install a culvert or other drainage structure Construct, place, excavate, dispose or rem any material below the ordinary high wate a waterbody Construct a storm water discharge or drain into a waterbody Place pilings or anchors Construct a dock Construct a utility line crossing Maintain or repair an existing structure 	h g or ers, e nove er of
		waterbody Use explosives in or near a waterbody	Use an instream in-water structure not mentioned here	

If you answered "No" to ALL questions in this section, continue to next section. If you answered "Yes" to ANY questions under 1-16, contact the Area DNR, office for information and application forms.

Based on your discussion with DNR, please complete the following:

Types of project approvals or permits needed.	Date application submitted
ADNR Fish Habitat Permit FH-06-VII-0014	6/13/2006
Temporary Tideland Lease – Brady Scott//Travis Guymon	December, 2006
Waste Management Permit – Ed Emswiler	Pending
Waste Water Permit – Kenwyn George	Pending
Temporary Construction, Excavation Dewatering Permit – Kenwyn George	Pending
General Waste Permit (Barge) – Ed Emswiler	Pending
Temporary Water Use Permit – John Dunker	Pending
Corps Section 10 Permit – John Leeds	Pending

If you answered "Yes" to any questions in this section and are not applying for DNR permits, indicate reason:

(DNR contact) told me on _____ that no DNR approvals are required on this project because

■ FEDERAL APPROVALS Yes	No
 U.S. Army Corps of Engineers (COE) 1. Will you dredge or place structures or fills in any of the following: tidal (ocean) waters? streams? lakes? wetlands*? If yes, have you applied for a COE permit? 	
Date of submittal: December 2006	
Name of COE contact:	
*If you are not certain whether your proposed project is in a wetlands (wetlands include muskegs), contact the COE, Regulatory Branch at 907-753-2712 for a wetlands determination (outside the Anchorage area call toll free 1-800-478-2712)	
 Bureau of Land Management (BLM) 2. Is the proposed project located on BLM land, or will you need to cross BLM land for access? If yes, have you applied for a BLM permit or approval? 	\boxtimes
Date of submittal:	
Name of BLM contact:	
U.S. Coast Guard (USCG)	
3. a) Do you plan to construct a bridge or causeway over tidal (ocean) waters, or navigable rivers, streams or lakes?	\boxtimes
b) Does your project involve building an access to an island?	
c) Do you plan to site, construct, or operate a deepwater port?	
Date of submittal:	

Name of USCG contact:

τ		nvironmental Protection Agency (EPA)	_
		a) Will the proposed project have a discharge to any waters? (Stormwater Only)	
	D)	Will you dispose of sewage sludge (contact EPA at 206-553-1941)?	
		Elimination System (NPDES) permit?	
		Date of submittal: <u>Pending</u>	
		Name of EPA contact:	
No	c)	(Note: For information regarding the need for an NPDES permit, contact EPA at 1-800-424-4372) Will construction of your project expose more than one acre of soil? (This applies to the total amount of Yes	
No		land disturbed, even if disturbance is distributed over more than one season, and also applies to areas that are part of	
		a larger common plan of development or sale.)	
	d)	Is your project an industrial facility that will have stormwater discharge directly	_
		related to manufacturing, processing, or raw materials storage areas at an industrial plant? If you answered yes to c) or d), your project may require an NPDES Stormwater permit. Contact EPA at 206-553-8399.	
ŀ	Tedera	al Aviation Administration (FAA)	
		Is your project located within five miles of any public airport?	\boxtimes
	b)	Will you have a waste discharge that is likely to decay within 5,000 feet of any public	
		airport?	\boxtimes
-	7		
		al Energy Regulatory Commission (FERC) Does the project include any of the following:	
C	J. a)	 a non-federal hydroelectric project on any navigable body of water 	\square
		 a location on federal land (including transmission lines) 	
		3) utilization of surplus water from any federal government dam	
	b)	Does the project include construction and operation, or abandonment of natural gas pipeline	
		facilities under sections (b) and (c) of the Federal Power Act (FPA)?	\square
	c)	Does the project include construction for physical interconnection of electric transmission	
		facilities under section 202 (b) of the FPA?	\boxtimes
		If you answered yes to any questions under number 6, did you apply for a permit from FERC?	
		Date of submittal:	
		Name of FERC contact:	
		(Note: For information, Div. Hydropower-Environment and Engineering contact: Vince Yearek 202-502-6174 or Mike Henry 5 6762, 202-502 8700; (for Natural Gas Projects) Division of Pipeline Certificate 202-502-8625; for Alaska projects contact Ric Foley – 202-502-8955)	
τ	U.S. F	orest Service (USFS)	
_		Does the proposed project involve construction on USFS land?	\boxtimes
		Does the proposed project involve the crossing of USFS land with a water line?	\square
		If the answer to either question is yes, did you apply for a USFS permit or approval?	

Date of submittal:	
--------------------	--

Name of USFS contact: Jeff DeFriest (Juneau Ranger District)

8. Have you applied for any other federal permits or authorizations?.....

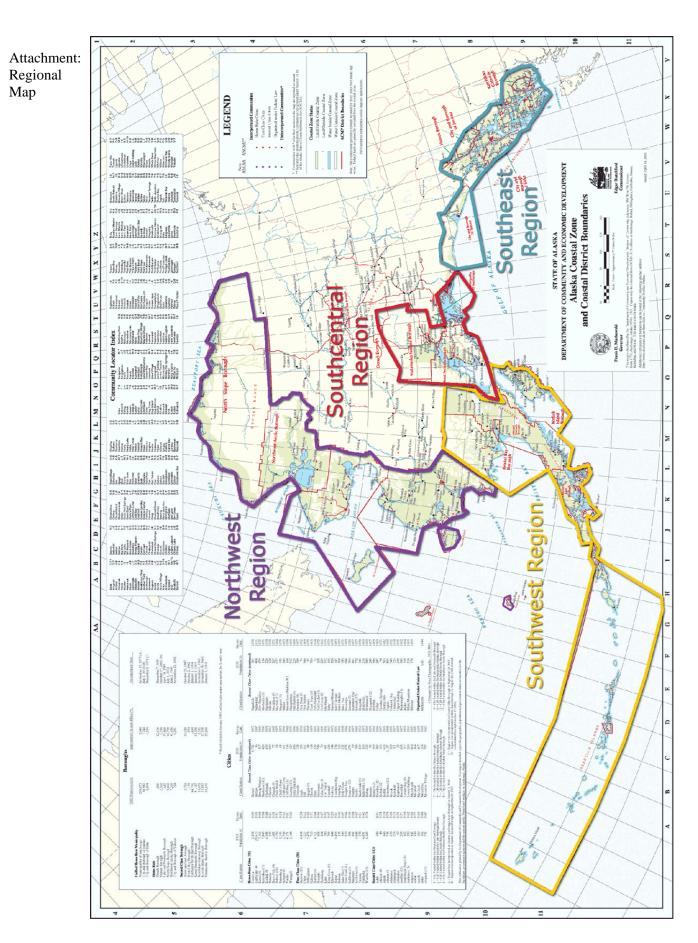
AGENCY	Approval Type	DATE SUBMITTED
U.S. Army Corps of Engineers	Section 10 Rivers/Harbors	December 15, 2006
U.S. Army Corps of Engineers	Modification of Nationwide Permit	December 30, 2006

Please be advised that the CPQ identifies permits subject to a consistency review. You may need additional permits from other agencies or the affected city and/or borough government to proceed with your activity.

Certification Statement	
The information contained herein is true and complete to the best of my knowledge. I certify that the proposed activity complies with, and will be conducted in a manner consistent with, the Alaska Coastal Management Program. Program. Signature of Applicant of Agent Date	
<i>Note:</i> Federal agencies conducting an activity that will affect the coastal zone are required to submit a federal consistency determination, per 15 CFR 930, Subpart C, rather than this certification statement. ACMP has developed a guide to assist federal agencies with this requirement. Contact ACMP to obtain a copy.	
This certification statement will not be complete until all required State and federal authorization requests have been submitted to the appropriate agencies.	

To complete your packet, please attach your State permit applications and copies of your federal permit applications to this questionnaire.

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Appendix E

Environmental Risk Questionnaire

STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES DIVISION OF MINING, LAND AND WATER

Contract Administration 550 W 7th Ave., Suite 640 Anchorage, AK 99501-3576 (907) 269-8594 Northern Region
 3700 Airport Way
 Fairbanks, AK 99709
 (907) 451-2740

Southcentral Region
 550 W 7th Ave., Suite 900C
 Anchorage, AK 99501-3577
 (907) 269-8552

 Southeast Region 400 Willoughby, #400 Juneau, AK 99801 (907) 465-3400

APPLICANT ENVIRONMENTAL RISK QUESTIONNAIRE

The purpose of this questionnaire is to help clarify the types of activities you propose to undertake. The questions are meant to help identify the level of environmental risk that may be associated with the proposed activity. The Division of Mining, Land

and Water's evaluation of environmental risk for the proposed activity does not imply that the parcel or the proposed activity is an environmental risk from the presence or use of hazardous substances.

Through this analysis, you may become aware of environmental risks that you did not know about. If so, you may want to consult with an environmental engineer or an attorney.

Niblack Mining Corporation (NMC		
Applicant's Name	Doing Business As	
Suite 615-800 West Pender St.	Vancouver,	British Columbia, CANADA V6C 2V6
Address		State Zip
(604) 484-5045 () SAME	dgreen@niblackmining.com	Darwin Green, V.P. Exploration
Message Phone Work Phone	E-Mail Cont	act Person

Describe the proposed activity:

Niblack Mining Corporation (NMC) proposes to construct a 3090 ft. access drift, plus about 920 ft. of footwall drift and 1140 ft. of hanging wall drift for the purpose of exploring via underground drilling the Lookout Unit. About 50,000 ft. of diamond drilling is planned. The adit will be 14.5 ft. wide and 13ft high. It will generate 60,900 yd3 of waste rock to be stored both permanently (NAG rock = 44,600 yd3) and temporarily (PAG rock = 14,300 yd3 prior to placement back underground. Previously, a 16ft. wide access road was constructed from a barge landing area to the adit site.

Currently, a water treatment plant is planned to treat up to 140 gpm of water from the excavation dewatering at the adit construction, as well as stormwater flows. A 24-person floating mancamp will accomodate the miners. It includes water, waste water, and solid waste management systems, all self-contained. A dock and barge landing area will also be constructed in advance of the adit construction during early spring, 2007. Other planned facilities and activities are described in detail in the docment: *Niblack Project Underground Exploration Plan of Operations, Niblack Mining Corporation, December, 2006*

In the course of your proposed activity will you generate, use, store, transport, dispose of, or otherwise come in contact with toxic and/or hazardous materials, and/or hydrocarbons? Yes No

If yes, please list the substances and the associated quantities. Use a separate sheet of paper, if necessary.

NMC will use the following hazardous materials and quantities for this construction project:		
1) water gel explosives, stick power, blasting caps (7000 lbs ammonium nitrate+700 lbs powder+500 lbs. nonel+ 1000 ft. cord		
2) diesel fuel - 31,000 gal. stored (21 day cycle)		
3) gasoline & lubricating oils - 1000 gal. stored (21 day cycle)		

Appropriate USDS sheets will be posted onsite. A explosives BMP plan has been prepared, ans a Spill Prevention and Contingency Plan has been written and is maintained onsite, including annual refresher training. Other potential hazardous material handling involves the temporary storage of about 13,000 yd3 of potentially acid generating (PAG) waste rock. This material will be stored about one half mile (2500 ft.) directly north of the underground adit on a lined (HDPE) storage site. The site also employs an engineered stormwater facility and management plan to convey the 24hr., 25-year storm event around the site, and a synthetic plastic cover over the wate rock storage pile. Water treatment is also provided for any stormwater runoff of leachate

If the proposed activities involve any storage tanks, either above or below ground, address the following questions for each tank. Please use a separate sheet of paper, if necessary, and, where appropriate, include maps or plats:

a.Where will the tank be located? See Figure 2, Site Plan. The fuel tanks will be located above the barge landing sitge at the lavdown area

т	ne lined, bermed area is designed to hold 110 percent of the contents of the fuel tanks, plus the design storm (6 inch.) precip event.
b.	What will be stored in the tank? Diesel fuel in Tanks 1 & 2, gasoline in tanks 3 & 4
C.	What will be the tank's size in gallons? Tanks 1 & 2 = 10,000 gal each (may use bladders); Tanks 3 & 4 = 500 gal each
	may use bladders)
d.	What will the tank be used for? (Commercial or residential purposes?)Industrial / construction
	purposes - storage of fuel
e.	Will the tank be tested for leaks?Yes - at installation pressure tested, then regularly (monthly) by visual inspection & recorded
f.	Will the tank be equipped with leak detection devices? Yes X No
[<u>ar</u>	k inspections & testing are described as follows: Tanks will be visually inspected monthly. Visual inspections are conducted with
es	pect to the following:
	1)Tank fill values will be in the closed position when not in use
	2)All valves will be inspected for signs of leakage or deterioration
	3)Inlet and Outlet piping, as well as tank flanges will be checked for leakage and to insure that adequate support is provided.
	4)Level indicators and discharge control equipment will be checked to see that all are operating properly
	5) The tank shell surfaces will be visually inspected for areas of rust or other signs of deterioration. Particular attention will be
_	paid to areas with peeling paint (or other coating), welds, and seams
	6) The ground surface in the loading area will be checked for obvious signs of leakage or spills, specifically stained or visibly damp soils

Annual inspections include examination of the tank shell, welds, rivets and bolt, foundations, and supports. Above ground valves and pipelines will be examined for the general conditions of lange joints, expansion joints, valve glands and boies, catch pans, pipeline supports, and condition of metal surfaces

Do you know or have any reason to suspect that the site may have been previously contaminated? Yes Mo 🕅

if yes, please explain:

I certify that due diligence has been exercised and proper inquiries made in completing this questionnaire, and that the foregoing is true and correct to the best of my knowledge.

Applicant Darwin Green, V.P. Exploration, NMC

arwary 17, 2007

AS 38.05.035(a) authorizes the director to decide what information is needed to process an application for the sale or use of state land and resources. This information is made a part of the state public land records and becomes public information under AS 09.25.110 and 09.25.120 (unless the information qualifies for confidentiality under AS 38.05.035(a)(9) and confidentiality is requested). Public information is open to inspection by you or any member of the public. A person who is the subject of the information may challenge its accuracy or completeness under AS 44.99.310, by giving a written description of the challenged information, the changes needed to correct it, and a name and address where the person can be reached. False statements made in an application for a benefit are punishable under AS 11.56.210.

102-4008A (Rev. 10/01)

Appendix F

ACOE Permit Application

NIBLACK CONSTRUCTION/EXPLORATION PROJECT

APPLICATION FOR DEPARTMENT OF ARMY CORPS OF ENGINEERS PERMIT FILED IN CONJUNCTION WITH NATIONWIDE PERMIT POA-2006-511-D

January, 2007

Prepared for: Niblack Mining Corporation

Contact: Darwin Green, V.P. Exploration Suite 615-800 West Pender Street Vancouver, B.C. Canada, V63 2V6 (604) 484-5045

Prepared by: RTR Resource Management, Inc

Contact: Robert (Rick) Richins 1109 W. Main Street Suite 480 Boise, ID 83702 (208) 343-8727

NIBLACK CONSTRUCTION/EXPLORATION PROJECT NIBLACK MINING CORPORATION

DEPARTMENT OF ARMY CORPS OF ENGINEERS

Applicant Contact:

Darwin Green Vice President Exploration Niblack Mining Corporation Suite 615 – 800 West Pender St. Vancouver, BC V63 2V6 Phone: (604) 484-5045

Permitting Contact:

Robert T. (Rick) Richins <u>President</u> <u>RTR Resource Management, Inc.</u> <u>1109 W. Main Street</u> <u>Boise, ID 83702</u> <u>Phone: (208) 343-8727</u> <u>Fax: (208) 343-5115</u>

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Appendix D	Tideland Lease Development Plan
Appendix E	ACMP Coastal Zone Questionnaire
Appendix F	Environmental Risk Questionnaire

1.0 INTRODUCTION

This report is prepared and submitted by RTR Resource Management, Inc on behalf of Niblack Mining Corporation (NMC) as technical support to ENG Form 4345, Application for Permit Modification, United States (U.S.) Department of the Army Corps of Engineers (COE) 404 Permit to authorize activities in, or affecting, navigable waters of the U.S. and the discharge of dredged or fill material into waters of the United States associated with construction and operation of a marine terminal for the Niblack Exploration Project (Project). This 404 Permit is specific to the placement of fill associated with the construction of a mooring facility and a barge and landing craft ramp in the intertidal zone; no other fill activities to waters of the U.S. are required or proposed for this project.

The Project is in the preliminary exploration phase and requires the construction of an underground access tunnel to further evaluate the potential of an economic mineral resource within the project boundaries. The development of the proposed marine terminal is critical to the logistical support and safety required to advance the exploration effort. The Project is located approximately 30 miles southwest of Ketchikan, in Southeast Alaska (Sheet 1). The Project lands are under the full control of NMC.

Sheets 1 through 5, pertaining to the permit application, are provided in Appendix A. Sheets 2, 3 and 4 show the general facilities arrangement and proposed areas of disturbance for the floating barge mancamp and barge landing facility. Sheet 2 shows the proposed locations for all exploration activities including wetlands areas, land application areas, temporary and permanent construction rock storage sites, roads, and water treatment facilities. No wetlands or waters of the U.S. would be impacted as a result of the surface facilities. About 1.03 total acres of intertidal area would be affected by the barge landing area and floating mancamp (Figure 3). Only 0.14 acres would be impacted by dredge or fill activities. This is for the actual barge landing area. Sheets 3 through 5 are plans and sections of the proposed marine terminal facilities.

A copy of the permit application form can be found in Appendix B.

1.1 <u>Applicant</u>:

Niblack Mining Corporation Paddy Nicol, President Suite 615 – 800 West Pender St. Vancouver, B.C. V63 2V6

1.2 <u>Project Description</u>

The NMC Property is in the initial stages of construction and underground exploration. The main focus of the program is the evaluation of the down-dip extension of a poly-metallic resource by continued diamond drilling from underground drill platforms. The underground drill

platforms will be accessed from 5,000 total feet of new underground workings that are being planned from a single adit entry level. The drift will be driven at about the 390 ft. elevation.

All surface disturbances including roads, characterization rock storage areas, portal, and ancillary facilities, will be confined to patented ground outside of delineated jurisdictional ground as defined in a recent study (Appendix C). The work camp will be located off-shore in a floating barge facility.

1.3 <u>General Location</u>

The NMC property is located on Prince of Wales Island in south-eastern Alaska (Sheet 1). The claims lie to the south of Niblack Anchorage, a protected bay in Moira Sound (Sheet 2). The camp sits at the head of the Anchorage above a small tidal flat. The property is currently accessed by floatplane, boat, barge and helicopter.

The terrain is mountainous and rugged with steep to moderate slopes. Elevations range from sea level to peaks of 2600 feet and greater. Lookout Mountain (elevation 2300 ft.) where the proposed underground drift will be constructed, is the primary exploration target and must be evaluated via underground access.

Slopes are covered with temperate rain forest vegetation. Most of the planned surface facilities will be screened from the bay by this dense forest cover. The forest gives way to sparse vegetation only at the highest elevations, generally above 1800 feet. Temperatures are moderate and rainfall is high. The annual average precipitation is approximately 190 inches. Winter brings mixed snow and rain with January temperatures near the freezing point.

1.4 <u>Site Maps</u>

Sheet 1 shows the general location of the overall project in Southeast Alaska. The project is located about 30 miles southwest of Ketchikan, Alaska. The property is comprised of 17 patented (Fee) claims, 101 lode claims, and two State of Alaska Tideland claims. All planned activities are located on Fee land.

Sheet 2 presents a general facilities site map of the planned facility showing the following features:

- Proposed exploration development drift (nominal 14.5 ft. wide and 13 ft. in height)
- Two development rock stockpile area locations (potentially acid-generating; non acid-generating sites)
- Main access road (already constructed)
- Administration/operating area
- Topsoil stockpile locations (proposed)
- Laydown and storage areas (proposed)
- Explosives magazine (proposed)
- Fuel storage and maintenance areas (proposed)

- Engineered storm water management facilities (proposed)
- Locations and names of receiving water

In total, about 11.5 acres of patented land would be disturbed for all existing and proposed facilities. About 8 acres would be new disturbance. The largest single disturbance acreage is the existing road, which comprises 3.5 acres. The total area for the two development rock storage sites is about 4 acres. These sites are not located in wetlands or waters of the U.S. The overall project is described in detail in the document: *Niblack Underground Construction and Exploration Plan of Operations, NMC, January, 2007.* The potential acid-generating development rock stockpile site is temporary, as this material would be located back underground at final closure.

1.5 <u>Site Facilities and Construction Activities</u>

The main focus of this initial underground construction and exploration program is to develop drilling platforms from the drift. These platforms are closer to the main areas of continued mineralization at depth. These zones are situated at depths greater than can be reliably accessed from surface drilling. In addition, the underground workings will progress through the mineralized zone during the development program, thereby allowing a more detailed geological evaluation of the system, and will allow NMC to collect a 500 ton "representative" bulk sample for metallurgical testing. The development of these underground drill platforms requires the following facilities.

Underground Adit

The proposed underground workings will be collared at the 390 foot elevation on the North Slope of Lookout Mountain. This site is located above the existing camp facilities at the head of Niblack Anchorage. A road has been constructed to connect the collar location of the adit with the camp and tidewater, as shown on Sheet 2. Appropriate and necessary environmental permitting preceded this construction activity including a ACOE Nationwide Permit (POA-2006 -511-D) and ADNR Land Use Permit (LAS #25727).

Underground water management and storm water controls by NMC for underground activities will be combined and involve a sequence of BMPs and water treatment scenarios at the site which include:

- Excavation water requiring management or discharge will be minimized to the extent feasible by grouting, plugging, and separation (clean vs. dirty water).
- Excavation water requiring management will be treated at the construction project via settling sumps (underground), addition of flocculants in the pond, and skimmers as necessary to remove sediments and any hydrocarbons in the water.

- Excavation water will also be put to beneficial use to the maximum extent feasible primarily as make up water for fire protection, road watering, etc., or recycled to the drilling process for construction excavation.
- A portion of the excess construction-related water requiring management will be directed to the permitted land dispersion system for application by "drip emitters" (Sheet 2).
- Excavation dewatering water that cannot be put to beneficial use, recycled, and will be routed into the storm water pond management system, then land applied for optimum infiltration/dispersion.

In order to provide safe and efficient access as the underground development proceeds, remuck stations will be constructed at 500 ft. intervals. Forced air fans will also be installed for ventilation, in order to meet the Mine Safety and Health Act (MSHA) and the U.S. Environmental Protection Agency (EPA) health and environmental standards.

Development Rock Stockpiles

Two development rock stockpiles will be constructed with waste rock removed from the access tunnel. Development rock characterized as potentially acid generating (PAG) will be segregated and temporary stored at the location shown as "ARD Waste Disposal Area" (Sheet 3). This is a rock quarry site, which is contained from a drainage standpoint and ideal for temporary storage. The area will involve a limestone foundation base and HDPE liner. It will also be covered. Up to 500 tons of "ore" (commercial) material will be shipped off-site for the purpose of metallurgical testing. At final closure, this material (about 15,000 yds³) will be stored back underground.

Non-acid generating material (NAG), about 46,600 yds³, will be stockpiled in the facility labeled 'Non-Acid Generating Waste Disposal Area". Storm water runoff from these two facilities will be collected and routed either to BMPs, such as dispersion terraces and silt fences constructed down-gradient and then into the heavily forested area, or to the storm water detention pond for treatment prior to release. No fill to jurisdictional wetlands or discharges to waters of the U.S. are planned.

Access Road

An access road for the site has been constructed. Silt fences, dispersion terraces, and infiltration excavations have been installed to manage water quality through the winter season. The alignment for the temporary road to the old camp, portal and staging area is also shown in Sheet 2. The road is at a gradient of up to 8% with a 16 foot wide running surface. Total estimated length of the road is 5000 feet. Where appropriate, culverts were installed at minor drainage locations, and Camp Creek was crossed by a single span bridge as shown. Aside from the small staging area near the shore, the road will be located back from the beach in heavily forested areas. Minimal visual evidence of the road is apparent from Niblack Anchorage. An interim BMP program has already been installed at the site, as previously described.

The following construction techniques were, and are currently being employed:

- All roads are constructed on properly surveyed alignment and grades.
- All road cross culverts were installed at the time of road construction.
- Equipment use in natural drainage channels was and will be held to an absolute minimum.
- Highly erosive soils are avoided, where practicable.
- Straw bale dams with bale spills, were placed parallel to fill slopes to provide a sediment barrier from road construction activities. The Alaska Department of Fish and Game, who is experienced with highway and logging road construction on Prince of Wales Island, recommended straw bale dams be installed instead of the more typical slash wind rows. These installations have been found to be more effective for the significant rain events typical of the area. NMC is following their direction where wind rows do not accomplish water management objectives.
- Cut-and-fill slopes have been stabilized by reducing their angle to a 2H:IV, where practicable.
- Permanent erosion control measures have been constructed to last the life of the project, where practicable. Erosion control measures include straw bale dams with bale spills, shot rock ditch blocks, and drainage ditches that divert flow into areas of undisturbed forest floor. The Alaska Department of Fish and Game (ADF&G) has also recommended certain control measures as effective for containing sediment. The agency's input was incorporated in the plan.
- A 50 ft. setback or buffer will be maintained from all perennial streams (except at crossings).
- Stormwater flows and drainage will be diverted or dispersed (dispersion terraces/silt fencing) so as to maintain instream flows for anadromous fish.
- The road surface was covered with up to 12 inches of shot rock to reduce erosional features.

No fill or dredging occurred in jurisdiction wetlands as part of the road construction project.

Floating Camp and Mooring Facilities

NMC will use a fully permitted 24-man floating camp for housing personal. The camp will include an ADEC-approved wastewater treatment system and drinking water plant. The barge

camp will be secured to the dock facility with shore access provide by a hinged walkway. NMC is currently applying for all required permits not already in place.

The mooring facility will consist of an elevated walkway secured to two sets of pilings. The mooring facility will be designed to facilitate minimal disturbance of areas below high tide levels. To protect eelgrass habitat in the lower intertidal areas, siting will involve avoidance of this habitat to the extent possible. Also, propulsion systems will not be used on landing craft, tugs, self-propelled barges or other water craft using the barge landing site when tidal stage is less than half (7.6 ft. mean lower low water). A cross-section of the proposed facility is provided in Sheet 5

Minor supply needs and emergency requirements will be provided by regular floatplane, boat and/or helicopter. Deliveries will be made to the mancamp on an as needed basis.

Barge and Landing Craft Ramp

This barge and landing craft ramp is required to support the exploration activities at the Niblack Project. The barge and landing craft ramp will consist of a 10-foot high bulkhead constructed from cement blocks at the toe of the facility, which will then be backfilled with quarried rock to a 5% grade back to the access road. The structure will be approximately 24 feet wide and have an overall length of approximately 60 feet. This facility will be constructed between the 0 elevation contour and the 17 foot contour, just above the mean high water mark of 14.5 feet for this area. It is estimated that approximately 500 yards of fill in the intertidal zone will be required to construct the facility. The location of the proposed ramp is shown on Sheet 3. A cross-section of the proposed facility is shown on Sheet 4.

The mooring facility and this ramp are the focus of this 404 permit modification application. No other fill activities will occur in waters of the U.S.

Portal Platform – Ancillary Facilities

The portal excavation platform will be completed to provide for the entrance to the underground, and also a level working area of sufficient size to allow for equipment repair and other uses such as shop/lunchroom, diesel generating facilities, ventilation equipment and a lay down area for supplies will also be constructed at the portal. The generator will power underground equipment, ventilation fans and auxiliary lighting. This facility is not located in delineated wetlands.

Fuel Storage

A fuel storage facility will be installed as shown on Sheet 3 Estimated daily fuel consumption for the underground work is 1,000 gallons of diesel per day. Based on a 14-day delivery schedule and a 7-day safety margin, on-site storage of 21,000 gallons will be required. An additional 1,000 gallons (maximum) of gasoline will be stored on site for service vehicles. NMC has prepared a Spill Contingency Plan for the site. This includes provisions for fuel containment, emergency response, minimum equipment, and regular emergency response training for all employees. The plan is posted on-site, and the response program is part of all new-hire and regular management training. This facility is not located in delineated wetlands.

Magazine Locations

A potential location for a powder magazine located near the portal. Subject to further investigation, an alternate site may be proposed. Any such site will be located at a safe distance from the camp location. Storage sites would meet all Mine Safety Health Act (MSHA) requirements. This facility is not located in delineated wetlands.

Using a 30-day re-supply cycle, the maximum amount of explosives in the magazine at any one time is estimated at:

- 7,000 pounds of water gel explosives
- 700 pounds of stick powder
- 500 pounds of nonel
- 1,000 feet of detonating cord

Equipment

An underground water and Explosives Management Plan has been prepared for the project. This program addresses the use of ANFO, water gels, and emulsions to maintain existing water quality conditions at the site. It is included in a separate document: *Niblack Lookout Unit Consolidated Construction/Exploration Project Temporary Excavation Dewatering General Permit (2004DB0101) Application Waste Water Management Permit Application, RTR, January, 2007.* Surface equipment available onsite includes: two back-hoes, a 3 cubic yard front end loader, a single boom tracked mounted drill, a heavy duty pickup, and two 4-wheeled ATVs. Two diesel generators, one at the portal and a second at the mancamp, will also be located at the site. A third backup generator will also be available at the minesite.

2.0 **PROJECT PURPOSE**

The COE regulates activities in the nation's waters, including the protection and utilization of the water resources. The COE 404 Permit is authorized by the following laws:

- Section 10 of the Rivers and Harbors Act of 1899 (33 U.S.C. 403), which prohibits the obstruction or alteration of navigable water of the U.S. without a permit.
- Section 404 of the Clean Water Act (33 U.S.C. 1344), which restricts discharges into aquatic areas where less environmentally damaging, practicable alternatives exist.
- Section 301 of the Clean Water Act prohibits the discharge of dredged or fill material into waters of the U.S. without a permit.
- Section 103 of the Marine Protection, Research, and Sanctuaries Act of 1972, as amended (33 U.S.C. 1413) which authorized the COE to issue permits for the transportation of dredged material for the purpose of dumping it into ocean waters.

The only component of the NMC Project that requires review and permitting under the COE 404 permit process is the proposed development of the marine terminal facility which includes mooring dolphins and a barge and landing craft ramp. This requires approximately 500 yards of fill in the intertidal zone.

The facility is needed for safe personnel access. This proposed marine barge landing facility and dock is also needed to ensure the safe and reliable off-loading of industrial equipment required to develop the underground workings which are needed to advance the delineation of the mineral resource which exists within the Niblack property boundaries.

The project does not require any dredging. Fill volumes associated with the ramp are estimated at approximately 500 yards of material. Plans and sections of the proposed marine facilities are illustrated in Sheets 1 through 5 (Appendix A).

3.0 SITE DESCRIPTION

The Niblack property is located on Prince of Wales Island in south-eastern Alaska. The claims lie to the south of Niblack Anchorage, a protected bay off Moira Sound. The camp sits at the head of the anchorage above a small tidal flat. The property is accessed by float plane, boat or helicopter.

The terrain is mountainous and rugged, with steep to moderate slopes. Elevations range from sea level to peaks of 2600 feet and greater. Lookout Mountain, where the proposed adit will be built, has an elevation of 2300 feet. The slopes are covered with temperate rain forest. Most of the surface facilities will be screened from the bay by this dense forest cover. The forest gives way to sparse vegetation only at the highest elevations, generally 1800 feet and above. Temperatures are moderate and rainfall is high, with annual average precipitation of approximately 174 inches. Winter brings mixed snow, rain and sunshine, with January temperatures hovering around the freezing point.

Specific vegetation, soils and hydrologic characteristics of the Project site are presented in *Niblack Project - Preliminary Jurisdictional Determination*, March 2006, (Appendix C), prepared by HDR Alaska, Inc. This includes a wetlands delineation, which shows wetlands in the main project area.

The property is underlain by a bimodal sequence of volcanic flows and volcaniclastic rocks that have undergone regional greenschist facies metamorphism. The sequence has undergone three episodes of folding. Hydrothermal alteration has been documented visually and chemically, as has gossan development. Stratabound massive sulphide mineralization is found dominantly within the felsic rocks. Gossanous gold-rich material is present in spatial association with the massive sulphide.

Gold-rich VMS mineralization is currently known to be present in four areas of the Niblack property: Dama, Lookout, Lindsy/88 and Niblack Mine. Massive pyritic VMS mineralization has also been found at other areas on surface. Sulphides are in steeply dipping lenses at Dama, Lookout and the Mine. Plunge direction is variable and may be shallow to 45°. Lens dimensions are best understood at Lookout, where maximum strike length is 1600 feet and dip extent is 800 feet, open down plunge and down dip.

Monitoring of baseline surface water quality at the Niblack Project was initiated in the fall of 1996. Six monitoring stations were identified at key drainage locations around the project area. Water quality samples were obtained from each site in October, 1996; September, 1997; April, 2005; and February, 2006. Additional baseline sampling and analyses were conducted in 2006.

Based on guidelines from the Alaska Water Quality Criteria Manual for Toxic and Other Deleterious Organic and Inorganic Substances (2003), in October, 1996 naturally-occurring total and dissolved cadmium, total copper, and total and dissolved zinc were elevated at station WQ4. Total and dissolved lead concentrations were also elevated at station WQ6. Total and

dissolved zinc concentrations were elevated at station WQ2. In September, 1997 baseline total and dissolved copper concentrations exceeded Alaska water quality criteria at station WQ2 and total zinc concentrations were elevated at station WQ1. These data represent pre-project environmental baseline conditions.

NMC has advised ADEC in writing regarding naturally occurring metals concentrations that exceed applicable state water quality standards at the site (see *Niblack Lookout Unit Consolidated Construction/Exploration Project Temporary Excavation Dewatering General Permit (2004DB0101) Application/Waste Water Management Permit Application, RTR, January, 2007.* This information will be considered as part of the ongoing regulatory program underway to address this issue. It is NMC's understanding that adjustments to the current water quality standards are being considered in order to account for high naturally occurring water quality conditions and exceedences.

Trend monitoring had continued at the site through 2006 to establish high, average and low flow conditions for Camp Creek and Waterfall Creek. At the conclusion of the 2006 program, NMC has provided the Alaska Department of Natural Resources (ADNR) and the Alaska Department of Environmental Conservation (ADEC) with a summary report of monitoring results to date. This report is presented in the excavation dewatering general permit application: *Water Quality Baseline and Monitoring Plan, Knight Piesold Consulting, January, 2007.* The 2006 program results will be re-assessed at the conclusion of the season in order to consider future exploration and potential mining programs and monitoring needs.

4.0 NATURE OF ACTIVITY AND REASON FOR DISCHARGE

This application is specific to the proposed fill associated with the potential marine terminal for the Niblack Underground Construction Exploration Project. The marine terminal is required to support ongoing construction and exploration activities at the Niblack site by allowing the safe and reliable transfer of industrial equipment and supplies. Sheets included in this application, which provide a description of each of the Project components as it relates to the COE 404 permit, including the dimensions of the proposed structures. No excavations are proposed.

4.1 Barge and Landing Craft Ramp

The barge and landing craft ramp are required to off-load equipment and supplies to support the ongoing Niblack exploration project. In particular, these facilities are necessary for the development of underground workings to further delineate the ore body. This requires machinery and supplies that are unable to be safely delivered to the site in its current configuration.

4.2 <u>Mooring Facility</u>

A mooring facility is planned to provide safe moorage and access to a floating mancamp which will be used to support the exploration activities. The fill associated with this mooring facility is limited to the pilings that will be driven into the intertidal zone.

5.0 TYPES OF MATERIAL DISCHARGED AND AMOUNT

This section provides a description of the type(s) and amount of material being discharged. The fill material is non-acid generating, clean fill rock generated onsite at the rock quarry (Sheet 2, ultimate PAG storage site). Acid/base accounting analyses demonstrate that this material is not acid-generating showing a NP/MPA ration of 15.84. The same material was used to cap the main access road. The proposed facility locations are based on the preliminary engineering designs for the Project, and the locations and configurations may be modified slightly at the time of construction. The footprint areas for total disturbance and volumes for cut and fill activities, if changed at all, are expected to be reduced from the estimated values.

5.1 Barge and Landing Craft Ramp

Fill material for the proposed ramp will consists of manufactured cement blocks and borrow material generated from the development of associated facilities located on the adjacent patented uplands. This involves about 0.14 acres. The total fill required to construct the barge and landing craft ramp is estimated at 500 cubic yards. The Dimensions and preliminary designs are shown on the Sheets located in Appendix A.

5.2 Mooring Dock

Fill associated with the mooring dock is limited to the 7 galvanized steel pilings as shown on Sheet 5. An estimate of 30 yards of fill is required to establish the pilings as a mooring facility.

6.0 SURFACE AREAS OF WETLANDS OR OTHER WATERS FILLED

The construction of the marine facility is expected to involve 0.14 acres of fill in the intertidal zone. These facilities are shown on Sheets 3, 4, and 5.

7.0 CURRENT DISTURBANCE

The current exploration activities have disturbed approximately 4.47 total acres of patented land outside of the jurisdictional areas as delineated in the attached study included as Appendix C. A majority of this disturbance is associated with road construction.

8.0 WETLANDS IMPACTS AND MITIGATION MEASURES

This section contains a discussion of mitigation measures used to minimize and/or compensate for impacts to the intertidal zone. Mitigation measures will involve avoidance and minimization of adverse impacts by employing Best Management Practices (BMPs) from construction through closure, surface water management, and reclamation practices, including concurrent reclamation and re-creation of wetlands in the sedimentation ponds and borrow sites, as is practicable.

The proposed efforts and measures to minimize and reduce the impacts to the inter-tidal zone are described in this section.

8.1 <u>General Construction BMPs</u>

BMPs controlling erosion include diversion of runoff; minimizing the size of disturbed areas; limiting the time of exposure; sediment control devices; and establishing permanent vegetative cover. The goal is to prevent erosion where possible and to retain most of the sediment on site where erosion cannot be prevented.

No creosote or ammonia cal copper zinc arsenate treated wood products would be used in constructing the dock facilities. No in-water work (pile-driving or filling) would be conducted between March 1 and June 30 to protect migrating juvenile salmon and potentially herring spawning.

Other BMPs include requiring all construction equipment to be fueled on shore except for fueling barges, and having oil spill response equipment at the site to contain any oil spills. This would include: absorbent materials, containment booms and personnel protective equipment. Runoff from the laydown and fuel storage areas (Sheet 2) would be filtered using silt fences, hay bales and/or sediment traps. The laydown area would be surfaced with clean crushed gravel to increase infiltration, and runoff will be diverted to vegetates areas wherever feasible.

8.2 <u>Surface Water Runoff, Erosion and Sedimentation Control</u>

All surface water runoff from disturbed portions of the site will be managed with BMPs. Runoff from all disturbed areas of the site, and discharges from temporary BMPs until the disturbance is stabilized, will undergo treatment for the settling of entrained sediment prior to release into the natural receiving waters.

8.3 Final Reclamation and Post-Closure

The reclamation goals include the re-establishment of habitat to mimic pre-mining conditions by development of a diversity of wildlife habitat types, such as open water, uplands and wetlands.

8.3.1 Facility Shutdown, Reclamation and Wetland Development

This section summarizes facility shutdown, reclamation, and wetland development detailed in the Plan of Operations Reclamation Plan (NMC, 2007).

8.3.1.1 Facility Shutdown and Decommissioning Activities

Facility shutdown and decommissioning ultimately involves removing all components from service that are not needed to complete reclamation and post-reclamation. These activities are considered operational and removal will be accomplished prior to reclamation. The temporary PAG storage site will be relocated back underground at the cessation of the construction and test exploration program.

8.3.1.2 Facility Shutdown and Decommissioning Activities

The reclamation process requires several tasks designed to fulfill the reclamation objectives of protecting human health, water resources, soil stability, vegetation, wildlife and recreation. These reclamation tasks include: 1) demolition; 2) portal closure; 3) channel stabilization; 4) fill placement and grading; 5) excavations; 6) ripping; 7) growth media placement; 8) growth media grading; 9) scarification; 10) seeding, mulching, and fertilizing; and 11) monitoring.

Project operations will, to some degree, alter the landscape and topography of the site. NMC will reclaim the site to the extent necessary to provide wildlife habitat use and minimize visual impacts. After implementing the reclamation tasks, most facilities will be returned to a configuration similar to the surrounding topography. The borrow areas and sedimentation ponds will resemble the surrounding topography with a portion converted to open water ponds and wetlands based on contouring, hydrology, and wetland species invasion. Open water will enhance wildlife habitat by creating a diversified system with alternate forms of vegetative cover. The full reclamation program is described in the document: *Plan of Operations for the Niblack Lookout Unit Underground Construction and Exploration Project, NMC*, 2007

Once the seedbed is prepared, the focus of revegetation is to mimic the pre-mining cover by establishing grasses for stabilization that allow for successional plant communities of forbs, alder, and muskeg/spruce. Grass seed mixes are proposed for the drier upland areas and wetland areas. Drier upland areas will include the mine area complex and development rock stockpiles, while much of the remaining area soils will normally be saturated resulting in wetlands.

8.3.1.3 Recontouring, Regrading and Revegetation

At the end of post-closure/reclamation activities, most of the project area will be restored to mimic the pre-mining vegetative cover and returned to its pre-mining use as a wildlife habitat, recreational use and a subsistence hunting and trapping area.

9.0 NAMES AND ADDRESSES OF ADJACENT PROPERTY OWNERS

The proposed marine facility is to be constructed within the inter-tidal zone on lands administered by ADNR. About 0.14 acres is involved. The adjacent property above the high tide contour is privately owned and under the full control of NMC. The ADNR contact person is:

Mr. Brady Scott The State of Alaska Department of Natural Resources 400 Willoughby Avenue Juneau, Alaska 99801 (907) 465-2533

10.0 LIST OF APPROVALS RECEIVED FROM OTHER AGENCIES

Current operating permits for the Niblack construction/exploration project are shown in the following table. Certain applications for operating permits are also currently in progress.

Niblack Lookout Unit (PERMIT	Current Permit Status STATUS
1. ADNR Tideland Permit (Temporary Mancamp)	1. Pending, Temporary Permit Application submitted in June 2006, new application to be filed for new barge/camp site.
2. ACOE Approved Jurisdictional Wetlands Determination	2. In-hand, dated 3/31/2006, valid for 5 years from issuance
3. ADEC Industrial Solid Waste Permit	3. for storage of underground excavation waste requiring special handling, Application submitted January, 2007
4. ACOE Authorization Under Nationwide Permit (NWP) No. 14, Linear Transportation Projects	4. In hand, File No. POA-2006-511-D, dated 6/13/2006, valid until the NWP is modified, reissued or revoked
5. ADEC Storm water Permit	5. Notification SWPPP filed October, 2006
6. ADEC General Permit for Marine Disposal of Secondary Treated Domestic Wastewater from Housing and Kitchen Facilities Built on Shore or Floating Barges	6. In-hand, Permit #0240DB004-1132 received by mancamp owner (8/4/2006)
7. ADNR Plan of Operations/Reclamation Plan for Lookout Unit Exploration (including bonding)	7. In review by LMPT (ADNR/ADEC) filed June 26, 2006
8. EPA Spill Prevention Counter Measure Control Plan for Exploration Project	8. Plan developed; copies clearly posted onsite; plan to be sent to EPA and ADEC prior to initiating 2007 work
9. ADNR Temporary Water Use Authorization	9. In hand, TWUP #J2005-06, dated 6/17/2005 for up to 750 gallons per day from an unnamed stream for domestic use in the camp facility
10. ADNR Temporary Water Use Authorization	10. In hand, TWUP#J2005-07, dated 6/24/2005, effective 7/15/2005 for up to 11,500 gallons per day from an unnamed stream for exploration drilling use
11. ADEC Air Quality Permit for Power Generation	11. To be submitted to ADEC
12. ACMP Checklist for Exploration Construction Activities (Appendix D)	12. Submitted January 2007 (attached)
13. ADNR State Historic Preservation Office	13. Concurrence that no historic properties will be affected, (6/16/2006), valid unless other historic sites are discovered during ground altering activities
14. ADNR Fish Habitat Permit	14. In hand, FH-06-VII-0014 for the bridge over Camp Creek (6/13/2006), expires at the end of the life of project
15. ACMP Environmental Risk Questionnaire	15. See Appendix E of this document.
16. Temporary Excavation Dewatering Permit (Consolidated)	16. Separate document submitted to ADEC January 2007

11.0 REFERENCES

- 1. Alaska Department of Transportation and Public Facilities, Alaska Storm Water Pollution Prevention Plan Guide. January 14, 2005.
- 2. Alaska Department of Environmental Conservation. 18 AAC 70, Water Quality Standards, 2003.
- 3. HDR Alaska, Inc. Niblack Property Prince of Wales Island, Alaska Preliminary Jurisdictional Determination. March 2006.
- 4. Knight Piesold. Water Quality Monitoring and Baseline Plan Report for Niblack Project, Alaska. January, 2007.
- 5. Niblack Mining Corp., Niblack Project Revised Underground Construction Exploration Plan of Operations. January, 2007.
- 6. RTR Resource Management. Temporary Construction Excavation Dewatering General Permit (2004 D130101) Application. January, 2007.
- 7. U.S. E.P.A., List of Drinking Water Contaminants and MCL's, National Secondary Drinking Water Regulations, 2005.
- 8. U.S. Environmental Protection Agency, National Pollutant Discharge Elimination System, General Permit for Discharges from Large and Small Construction Activities, as modified January 21, 2005.

SEE SEPARATE APPENDICES

Appendix A	Niblack Drawing Sheets
	 Sheet 1 Site Location Map Sheet 2 Niblack Facilities Arrangement Sheet 3 Niblack Marine Terminal Sheet 4 Niblack Cross Section Barge Landing Facility Sheet 5 Niblack Cross section Camp Barge Facility Marine Terminal
Appendix B	Copy of 404 Permit Application Form
Appendix C	Niblack Project – Wetlands Delineation
Appendix D	Tideland Lease Development Plan
Appendix E	ACMP Coastal Zone Questionnaire
Appendix F	Environmental Risk Questionnaire